

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0925

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wright Fed. Com.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

N. Turkey Track Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29-T18S-R29E NMPM

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hondo Drilling Company ✓

3. ADDRESS OF OPERATOR

Drawer 2516, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1980 ft. from North Line & 1980 ft. from East Line
Unit G, Section 29-T18S-R29E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3490 ft. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-11-78 Drilling 11" surface hole from 406 ft. to 3015 ft., total depth
11" surface hole.4-14-78 Ran 73 joints of 8-5/8" casing; 23 joints of 32 lb. K-55 ST&C, 924.82 ft.
and 50 joints of 24 lb. K-55 ST&C. 2112.67 ft. total of 3037.49 ft. set
at 3015 ft., cemented with 1,150 sacks HowCo. Light cement containing
5 lb./sack gilsonite, 1/4 lb/sk. Flocele, 2% calcium chloride and 200
sacks of Class C with 2% calcium chloride, cement circulated, plug down
at 12:30 A.M. 4-15-78.4-15-78 Set slips on 8-5/8" casing, W.O.C. 8-5/8" casing 24 hours. Pressure
tested blowout preventers and 8-5/8" casing with 3,000 lb. pressure
without pressure drop.

4-16-78 Drilling 7-7/8" hole at 3260 ft. 8:00 A.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE April 18, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

APR 25 1978

*See Instructions on Reverse Side