

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0925

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wright Fed. Com.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

N. Turkey Track Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

29-T18S-R29E NMPM

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other **RECEIVED**

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Hondo Drilling Company

3. ADDRESS OF OPERATOR

Drawer 2516, Midland, Texas 79702

O. C. C.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' from North line and 1980' from East line,

Unit G

At top prod. interval reported below

11,012'

At total depth

11,300'

14. PERMIT NO.

DATE ISSUED

4/3/78

15. DATE SPUDDED

4/8/78

16. DATE T.D. REACHED

5/12/78

17. DATE COMPL. (Ready to prod.)

6/1/78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3504' DE

19. ELEV. CASINGHEAD

3490' GR

20. TOTAL DEPTH, MD & TVD

11,300'

21. PLUG, BACK T.D., MD & TVD

11,254'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,012' to 11,152' - 29 holes 1/2" diameter Morrow Formation

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger, Compensated Neutron and Dual Laterolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 lb. H-40	405'	17-1/2"	425 sacks - circulated	None
8-5/8"	24-32# K-55	3,015'	11"	1350 sacks - circulated	None
5-1/2"	17-20# N-80	11,300'	7-7/8"	750 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	10,953'	10,944'-950'

31. PERFORATION RECORD (Interval, size and number)

11,012' to 014' - 3 holes; 11,016' to 018' - 3 holes; 11,020' to 026' - 7 holes; 11,028' to 036' - 9 holes and 11,146' to 152' - 7 holes --- total 29 holes - 1/2" dia. holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,012' to 11,152'	5,000 gals. 10% Morrow Flo acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/1/78		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/1/78	24	1/2"	→		500 MCF		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1850 lb.	0-Packer	→	Venting & burning				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

El Paso Natural Gas Co. Connection July 3, 1978

N. W. Outlaw

35. LIST OF ATTACHMENTS

Electric logs, Drill Stem tests, Deviation Survey, Vann Tool Co. Packer installation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE August 10, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)