

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
OTHER FORMS FOR
USE OF BUREAU

Budget Bureau No. 1001-01
Expires August 31, 1988
LEASE DESIGNATION AND SERIAL
NM 0925
IF INDIAN ALLOTTEE OR TRIBE

SUNDRY NOTICES AND REPORTS ON WELLS 50210

Use APPLICATION FOR PERMIT for such purposes.

GIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Hondo Drilling Company

3. ADDRESS OF OPERATOR

P. O. Drawer 2516, Midland, TX 79702-2516

4. LOCATION OF WELL (Report location clearly, and in accordance with any State requirements. See also space 17 below.)
At surface

1,980' FNL and 1,980' FEL, Unit G

14. PERMIT NO.

30-015-22479

15. MEASUREMENT (Show whether DE FT OR etc.)

3,490' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wright Federal Com.

9. WELL NO.

#2

10. FIELD AND POOL OR WILDCAT

North Turkey Track

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T-18-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

3. SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF

STOP OR CEMENT CASING

WATER SHUT OFF

REPAIRING WELL

FRACTURE TREAT

WATER SHUT OFF

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR CEMENT

ABANDON*

SHOOTING OR CEMENTING

ABANDONMENT*

REPAIR WELL

CHANGE LEASE

(CHECK)

(OTHER)

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. (For use by operator or completion contractor. Give pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is abandoned, include subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to test the Atoka Zone, Depth 10,490' to 10,500' in the next 30 days.

Pull 2 3/8" tubing and 5 1/2" Guiberson Production Packer out of hole and set 5 1/2" Elite 17/20 lb. Bridge plug at 10,850'. Cement top of Bridge plug with Dump Boiler, Four (4) sacks of cement.

Run Van system Explosive Package, set Guiberson Production Packer at 10,375' and perforate well from 10,490' to 10,500' with 4" O.D. Steel Carrier Gun, 4 shots per foot.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE November 14, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 11-16-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well shut conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulations in 43 CFR 3.50(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq.; 43 U.S.C. et. seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, appropriate applications, and report completion of necessary well operations, on a Federal or Indian lease.

ROUTING SLIPS: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations; (2) Request and grant approval to perform those actions covered by 43 CFR 3162.1-3.2; (3) Analyze future applications to drill or modify operations in light of data obtained and methods used; (4)(5) Information from the record and/or the record may be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

FOREFEIT OF NOT PROVIDING PERSONAL DATA: Failure of this notice and report and disclosure of the information contained herein in oil or gas wells drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.