

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Romwell District
Modified Form No.
NMD60-3160-3

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		3a. Area Code & Phone No. (915) 682-9401	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REMOVR. ☐ Other ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Hondo Drilling Company		8. WELL NO. #2	
3. ADDRESS OF OPERATOR P. O. Drawer 2516, Midland, TX 79702-2516		9. FARM OR LEASE NAME Wright Federal Com.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,980' FNL & 1,980' FEL, Unit G At top prod. interval reported below 10,490' At total depth 11,300' - Plug back depth 10,850'		10. FIELD AND POOL, OR WILDCAT North Turkey Track, Atoka	
5a. API Well No. 30-015-22479		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 29, T-18-S, R-29-E	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy	
DATE ISSUED 4-3-78		13. STATE New Mexico-	
15. DATE STUDDER 04-08-78	16. DATE T.D. REACHED 05-12-78	17. DATE COMPL. (Ready to prod.) 6-1-78	18. ELEVATION (OF. HKB. RT. GR. ETC.)* 3,504' DF
20. TOTAL DEPTH, MD & TVD 11,300'	21. PLUG BACK T.D., MD & TVD 10,850'	22. IF MULTIPLE COMPL., HOW MANY*	19. ELEV. CARINGHEAD 3,490' GR
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 10,490' to 10,500' - 40 holes 1/2" Atoka Formation			23. INTERVAL DRILLED BY Rotary
25. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger, Comp. Neutron & Dual Laterolog			26. WAS DIRECTIONAL SURVEY MADE No
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48 lb H-40	405'	17 1/2"
8 5/8"	24-32# K-55	3,015'	11"
3 1/2"	17-20# N-80	11,300'	7 7/8"
CEMENTING RECORD			
AMOUNT CIRCULATED			
None			
None			
None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	10,500'	10,375'	
31. PERFORATION RECORD (Interval, size and number) 10,490' to 10,500' - 40 holes 1/2 " dia. holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
10,490'-10,500'		Frac well w/25,000 gal. of 60% Alcofoam in Atoka Zone carrying 20,000 lbs. of 20/40 Interprop Plus.	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-9-91		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
DATE OF TEST 1-11-91		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKER SIZE 12/64	PROD'N. FOR TEST PERIOD 18.34	GAS--MCF. 675
WATER--BBL. 0	GAS--MCF. 675	WATER--BBL. 0	GAS--MCF. 675
FLOW. TUBING PROR. 1,370 lb.	CASING PRESSURE 0-Packer	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) El Paso Natural Gas Co connection 7-3-78			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE President	
DATE Jan. 23, 1991			

*(See Instructions and Spaces for Additional Data on Reverse Side)