

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR MR
OF COPIES RECEIVED
(Other instructions on re-
verse side)

MM Roswell District
Modified Form No.
MM60-3160-4

clsf

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JAN 23 2 00 PM '91

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JAN 30 1991

O. C. D.
ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
HONDO DRILLING CO.

3. Area Code & Phone No.
(915) 682-9401

4. ADDRESS OF OPERATOR
P.O. Drawer 2516, Midland, TX 79702-2516

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1,980' FNL & 1,980' FEL, Unit G

14. PERMIT NO.
30-015-22479

15. ELEVATIONS (Show whether DT, ST, GR, etc.)
3,490' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 0925

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wright Federal Com.

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

North Turkey Track

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-18-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

12-12-89 Perforate Atoka Zone from 10,490' to 10,500', 4 shots per foot. Swabbing
and testing well.

12-19-90 Acidize well with 4,000 gal 7 1/2% Mor-Flo Acid. Average rate 4 bbl. per
minute, swabbing and testing well.

1-4-91 Frac well with 25,000 gal. of 60 quality Alcofoam in the Atoka Zone, 10,490'
to 10,500', carrying 20,000 pounds of 20/40 Interprop Plus. Frac well down
2 3/8" tubing at 9.5 bbls per min, average pressure 7,500 lb.

1-5-91 Testing well, flowing well on 1/2" choke. Venting and burning.

1-11-91 Well producing, Atoka Zone 10,490' to 10,500', 12/64 choke, 675 MCF gas and
18.34 bbl oil - 24 hr test, El Paso Natural Gas Company's line.

Ad

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE President

DATE Jan. 22, 1991

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side