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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC-Artesia
1-E.Fowler-Hobbs
1-Mr. R. J. Starrak-Tulsa
1-Mr. A. B. Cary-Midland
1-Energy Resources Board, Box 2088, Santa Fe, N.M. 87501
1- H. A. Ownes-Hobbs

RECEIVED

JUL 17 1978

Operator
Getty Oil Company
Address
P.O. Box 730 Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter oil
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name
Skelly Unit
Well No.
136
Pool Name, Including Formation
Fren 7-Rivers
Kind of Lease
State, Federal or Fee Fed.
Lease No.
Location
Unit Letter E
1830 Feet From The North Line and 660 Feet From The West
Line of Section 28 Township 17S Range 31E, NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas New Mexico P.L. Co.
Box 1510, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Continental Oil Co.
Box 2197, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.
Unit H Sec. 20 Twp. 17 Rge. 31
Is gas actually connected? Yes When 6-22-78
If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

III. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 5-14-78 Date Compl. Ready to Prod. 6-19-78 Total Depth 2550 P.S.T.D. 2509
Elevations (D.F., R.K.P., R.T., G.R., etc.) 3760 GR Name of Producing Formation Seven Rivers Top Oil/Gas Pay 2246 Tubing Depth 2347
Perforations 2246-2339 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	625	300
7 7/8	5 1/2	2549	1110
	2 3/8	2347	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-22-78 Date of Test 6-28-78 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 Testing Pressure Casing Pressure Choke Size 2" Potted
Actual Prod. During Test 53 Oil - Bbls. 22 Water - Bbls. 31 Gas - MCF 17
20 21 78
TMM/

GAS WELL

Actual Prod. Test - MCF/D Length of Test
Testing Method (pump, back pr.) Testing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) D. H. CROCKETT

(Signature)

Area Superintendent

(Title)

July 12, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 19 1978

BY W. A. Grassett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.