Form 3160-5 (November 1983) (Formerly 9-331)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE N.M. DIV-Dist. 2

Oil Cons.

CISK

Other Instructions of 301 W Explicit August 1,1085 reverse side ) BUREAU OF LAND MANAGEMENT ASE DESIGNATION AND SERIAL NO. 95122 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME GAS OTHER Skelly Unit WELL WELL 8, WELL NAME AND NO. NAME OF OPERATOR The Wiser Oil Company 136 9. API WELL NO. ADDRESS OF OPERATOR 30-015-22481 P.O. Box 2568 Hobbs, New Mexico 88241 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below.) Fren Seven Rivers At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 810' FNL & 2080' FWL Sec. 28-T17S-R31E Unit C 🕏 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO 3787° GR NM Eddy County Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT OFF FRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT \* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON\* REPAIR WELL CHANGE PLANS (Other) Acidize Seven Rivers & return to production (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 7/28/98 MIRU Pool Well Service. POH w/rods & pump. NU BOP's. POH w/2-3/8" EUE tbg. 7/29/98 RIH w/2-3/8" tbg. Test tbg. to 4000#. ND BOP. NU WH. RU HES & acidized Seven Rivers 2246'-2339' w/2500 gals. 15% Fer-Chek acid w/1000# rock salt in 5 stages. ATP 2100# @ 4 bpm. MTP 2885# @ 5.23 bpm. ISIP 1476#. 5 min. 1098#. 10 min. 970#. 15 min. 886#. RIH w/rods & 2" x 1-1/2" x 12' RHBC pump. RDMO 7/30/98 Left well pumping to Battery "B" Sat. # 4. ACCEPTED FOR RECORD ALEXIS C. SWOECDA PETROLEUM ENGINEER 18. I hereby certify that the foregoing is true and correct. TITLE Production Tech II DATE October 1, 2001 (This space for Federal or State office use)

## \*See Instruction On Reverse Side

TITLE

DATE