N I. OF COPIES PECEIVED	3	· -			Form C-103	
DISTRIBUTION	+				Supersedes Old	
SANTA FE	1711	NEW MEXICO OIL CON	ISERVATION COMMISSION		C-102 and C-103 Effective 1-1-65	
FILE	1712	•	850			
U.S.G.S.			* E L		Delicate Type of Lease	
LAND OFFICE					State K Fee	
OPERATOR			SEP -	-5 19718 ^{-s}	state Oil & Gas Lease No.	
					B-3823-1	
(DO NOT USE THIS FO	SUNDRY NOTI	CES AND REPORTS OF PLUG PRILL OR TO DEEPEN OR PLUG PRILL TO LEGAM C-1011 FOR S	WELLS BACK TO A DIFFERENT RESERVOIR JCH PROPOSALS.1 ANTERIA	OFFICE!		
OIL TT GAS					Init Agreement Name mpire Abo Pressure	
WELL IX WEL	COTHER	1-			aintenance Project Form or Lease Name	
1. Name of Cherator						
Atlantic Richfield Company V					mpire Abo Unit "I"	
P. O. Box 1710, Hobbs, New Mexico 88240					273	
Location of Well	HODDS, New Me	3X1C0 88Z4U		10.	Field and Pool, or Wildcat	
	1300	SEET FROM THE North	LINE AND1595	FET FROM	Empire Abo	
THE East LINE, SECTION 5 TOWNSHIP 185 RANGE 28E NMPM.						
15. Elevation (Show whether DF, RT, GR, etc.)				12.	County	
		3651.3	GR	Ec	ldy	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data						
NOTI	ON TO:	SUBSI	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	٦	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	╡		COMMENCE DRILLING OPNS.	H	PLUG AND ABANDONMENT	
PULL OR ALTEP CASING	╡	CHANGE PLANS	CASING TEST AND CEMENT JOB	X Produc		
			OTHER Run Directi	ional Surv	vey, Log, Perf, Cmt X	
OTHER] Squeeze, Perf, Tr	reat & Con	nplete	
	111111	(Clearly state all participant d	ataile and sive partinent datas	including estin	nated date of starting any provinced	
17. Describe Procosed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.						
On 6/1/78 ran directional survey, multishot, horiz disp = 99.06' @ N13° 55W (true) @ 4458'. Fin drlg 7-7/8" hole to 6357' TD @ 5:15 PM 6/6/78. Ran CNL-FDF, GR-N, Sonic-VDL, DLL, RXO logs.						
RIH w/5-1/2" OD 15.5# K-55 csg, set @ 6351'. DV tool @ 3034'. Cmtd csg in 2 stages. 1st stage						
cmtd 5-1/2" OD csg w/100 bbls 2% KCL w/surfactant, 12 bbl mud sweep, 425 sx BJ LIte cmt cont'g						
8# salt & 15# sd/sk, 200 sx Sure-fill Cl C cont'g 2% CaCl. PD @ 11:45 AM 6/8/78. Circ 93 sx to						
pit. Cmtd 2nd stage w/10 bbls preflush, 675 sx BJ Lite cmt cont'g 8# salt/sk followed by 100 sx						
C1 C cont'g 6# salt/sk & 2% CaCl. PD @ 4:00 PM 4/8/78. WOC 48 hrs. RIH w/bit, drld DV tool @						
3034'. Press tstd csg to 1600# 30 mins OK. Displ hole w/2% KCL TW, spotted 150 gals 20% acetic						
acid 6260-6140', ran CBL. OK. Perf'd 5-1/2" OD csg opposite Abo @ 6249-6259' w/2 JSPF. RIH w/						
Lok-set pkr on 2-3/8" OD tbg, set pkr @ 6159'. Tbg OE @ 6195'. Trtd perfs 6249-6259' w/300 gals						
15% NE acid, 500 gals 10# CaCl wtr, 500 gals LC, 1500 gals 60/40 DAD, flushed w/18 BLC. In 9						
hrs swbd 1 BO & 75 BW. SITP 40#. Rel pkr & POH w/pkr & tbg. RIH w/cmt retr, set @ 6230'. SQ						
perfs 6249-6259' w/150 sx LWL cmt, 2% CaCl & 75 sx Cl C cont'g 2% CaCl. RO 84 sx. WOC 24 hrs.						
Press tstd SQ job to 1000# 30 mins OK. Perf'd 5-1/2" csg 6200-6210' w/2 JSPF. RIH w/Lok-set pkr						
set @ blbU', tbg	set @ 6160', tbg OE @ 6164'. Spotted 700 gals 15% NE-HCL acid 6200-6210'. Pmpd 18 BLC, on vac					
in 3 mins. In 8 hrs swbd 29 BO & 15 BLW. 14 hr SITP 125#. Trtd perfs 6200-6210' w/1000 gals 10						
CaCl wtr, 1000 gal LC, 2000 gal 60/40 15% acid/xylene, followed by 1000 gal 140° wtr, flushed w/						

APPROVED OF W, G, Dressett

SUPERVISOR, DISTRICT II

TITLE Dist. Drlg. Supt.

22 BO. In 9 hrs swbd 31 BLO & 12 BLW. In 10 hrs swbd 30 BO & 9 BW. Trtd perfs 6200-6210' w/

1000 gal LC, 3000 gal 15% HCL-NE acid, flushed w/22 BLC. (cont'd on attached Page #2)

.8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE SEP - 6 1979

DATE __8/31/78