NO. OF COPIES REC	EIVED	**	6
DISTRIBUTION		1	[
SANTA FE		1	
FILE		1	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	1/	
OPERATOR		1	
PRORATION OFFICE			
Operator			
Atlantic Richfield Com			
Address			
P. O. Box 3			
Reason(s) for filing (Check proper box)			
New Well			
Recompletion			

D. L. Shackelford

(Tiele)

(Date)

Accountant I

8/30/78

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-116 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED SEP - 5 1978 npany 🗸 O. C. C. New Mexico 88240 Other (Please explain) Change in Transporter of: Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Empire Abo Unit "I" 273 State, Federal or Fee State Empire Abo 1300 North Line and 1595 East Feet From The_ Feet From The 18S Line of Section , Township 28E Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🗓 Address (Give address to which approved copy of this form is to be sent) 2300 Continental Nat'l Bk Bldg, Ft Worth, TX Amoco Pipeline Company Address (Give address to which approved copy of this form is to be sent)
Drawer A, Levelland, Tex
Phillips Bldg, 4th & Washington, Odessa, TX
Is gas actually connected?

When Name of Authorized Transporter of Casinghead Gas Amoco Production Company or Dry Gas Phillips Petroleum Company If well produces oil or liquids, Sec. give location of tanks. 0 17S 28E Yes 8/24/78 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Cil Well New Well Workover Gas Well Flug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X Date Spudded Date Compl. Ready Total Depth P.B.T.D. 5/24/78 8/24/78 <u>635</u>1' Name of Producing Formation Pool Top Oil/Gas Pay Tubing Depth Empire Abo Abo Reef 6200' 6164' Perforations Depth Casing Shoe 6200-6210' 6351' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 11" 8-5/8" 550' 310 sx 7-7/8" 5-1/2" 6357' 1307 sx 2-3/8" OD 6164' V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 6/19/78 <u>8/26/78</u> Flow. Tubing Pressure Casing Pressure Choke Size 24 hrs 90# <u>Pkr</u> <u>48/6</u>4" Actual Prod. During Test Oil - Bbls. 157 bb1s 152 168 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY SUPERVISOR, DISTRICT II TITLE .

> All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply