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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 12 1978

O. C. C.

ARTESIA, OFFICE

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR NOTICES TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-3823-1

7. Unit Agreement Name
Empire Abo Pressure
Maintenance Project

8. Farm or Lease Name

Empire Abo Unit "I"

9. Well No.

282

10. Field and Pool, or Wildcat

Empire Abo

12. County

Eddy

13. Elevation (Show whether DF, RT, CR, etc.)

3655.1' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOG ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 5:00 PM 5/4/78. Finished 11" hole to 550' @ 3:15 AM 5/5/78. RIH w/8-5/8" OD 24# K-55 csg, FS & FC. Set 8-5/8" OD csg @ 550'. Cmt 8-5/8" csg w/200 sx Cl C cmt cont'g 4% gel, 6# salt/sk, 1/4# flocele/sk & 2% CaCl, followed by 100 sx Cl C cmt cont'g 6# salt/sk & 2% CaCl. BP w/750# @ 8:30 AM 5/5/78. Circ 100 sx cmt to pit. WOC 12 hrs. Pressure tested csg & cmt to 1000# 30 mins OK. The following information is furnished for cmtg in accordance w/ Option 2 of the OCC Rules & Regulations:

1. The volume of cmt slurry was 338 cu ft of Cl C cmt cont'g 4% gel, 6# salt/sk, 1/4# flocele/sk & 2% CaCl, followed by 132 cu ft of Cl C cmt cont'g 6# salt/sk & 2% CaCl. Circ out 132 cu ft.
2. The approximate temperature of cmt slurry when mixed was 78°F.
3. Estimated minimum formation temperature in zone of interest was 68°F.
4. Estimate of cmt strength at time of casing test was 1200 PSIG.
5. Actual time cmt was in-place prior to starting test was 12 hrs.

Drlg new formation @ 9:00 PM 5/5/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Dist. Drlg. Supt. DATE 5/9/78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 15 1978

CONDITIONS OF APPROVAL, IF ANY: