NQ. OF COPIES RECEIVED				
DISTRIBUTION		CO OIL CONSERVATION COMMISSION		
SANTA FE		QUEST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
FILE /		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION	TO TRANSPORT OIL AND NATURAL	GAS	
			RECEIVED	
OPERATOR /			SEP 27 1978	
Atlantic Richfiel	d Company		O. C. C.	
Address			ARTESIA, OFFICE	
P. O. Box 1710, He	obbs, New Mexico 883	240		
Reason(s) for filing (Check proper b		Other (Please explain)		
New Well X Recompletion	Change in Transporter of Oil	t: Dry Gas		
Change in Ownership	Casinghead Gas	Condensate	a '	
L				
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN Lease Name		Pool Name, Including Formation	Kind of Lease	
Empire Abo Unit "I"	282	Empire Abo	State, Federal cr Fee State	
Unit Letter ;	L50 Feet From The North	hLine andLine andFeet From	The East	
	100	ange 28E , NMPM, Eddy		
III. DESIGNATION OF TRANSPO		RAL GAS		
Name of Authorized Transporter of (11		oved copy of this form is to be 76102	
Amoco Pipeline Compar	1 y Casinghead Gas 🕅 or Dry Gas	2300 Continental Nat'1	Bnk Bldg., Ft. Worth, Tex.	
Amoco Production Comp Philling Potroloum Comp		- F.O. Drawer A, Levelland		
Phillips Petroleum Co If well produces oil or liquids,	Unit Sec. Twp.	Phillips Bldg.,4th & Was Rge. Is gas actually connected?	snington, udessa, lexas	
give location of tanks.	0 32 175	28E Yes	9-26-78	
	with that from any other lease	or pool, give commingling order number:		
IV. COMPLETION DATA	Cil Well Go	rs Well New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	tion $-(X)$ X	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
5-4-78	9-26-78	6370'		
	Name of Producing Formation		Tubing Depth	
Empire Perforations	Abo Reef	6170'	Depth Casing Shoe	
6170-6180'			6370'	
		NG, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING S 8-5/8" OD	12E DEPTH SET 550'	SACKS CEMENT	
7-7/8"	5-1/2" OD	6370'	200	
	2-3/8" OD	6029'	11/2	
OIL WELL	able f	must be after recovery of total volume of load oil or this depth or be for full 24 hours)	le l'	
Date First New Cil Run To Tanks 5-29-78	Date of Test 9–26–78	Producing Method (Flow, pump, gas li Pump	111, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs.	3100# H.P.		<u> </u>	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
144	104	40	92	
GAS WELL			910	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			/ /	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION	
		SEP 2.9	1978	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		n given	BY_ W. a. messet	
· · ····		TITLE SUPERVISOR, D	ISTRICT II	
<u>^</u>	0. 10. 0	· · · · · · · · · · · · · · · · · · ·	compliance with BULE 1104	
N. Z. Shackeller		If this is a request for allow	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	gnature)	well, this form must be accompa tests taken on the well in acco	anied by a tabulation of the deviation	
Accountant I	Tielal	All sections of this form mu	ust be filled out completely for allow-	
(Tille) 9-26-78		able on new and recompleted w	able on new and recompleted wells.	
······································	(Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
Y			st be filed for each pool in multiply	