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Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name

San Juan Mines 1

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	AUG 23 1973
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	O.C.C. ARTESIA, OFFICE
2. Name of Operator	Yates Petroleum Corporation	
3. Address of Operator	207 South 4th Street - Artesia, NM 88210	
4. Location of Well	UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1100</u> FEET FROM <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>18S</u> RGE. <u>27E</u> NMPM	

8. Farm or Lease Name	Rio Pecos GB Com
9. Well No.	2
10. Field and Pool, or Wildcat	Red Lake-Penn Morrow
11. County	Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
6-24-78	8-5-78	8-17-78	3290' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
9650	9535'		Rotary Tools 0-9650'	No
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cased
9265-9303' Morrow				No
26. Type Electric and Other Logs Run				27. Was Well Cased
CNL/FDC, DLL				No

28. CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
13-3/8"	48#	225'	17 1/2"	200 sacks	
8-5/8"	24#	1558'	12 1/4"	650 sacks	
5 1/2"	17#	9574'	7-7/8"	670 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9224'	9229'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9265-9303' w/132 .50" holes	DEPTH INTERVAL Natural
	AMOUNT AND KIND MATERIAL USED.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
8-17-78	Flowing	SIWOPLC					
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-17-78	24	3/4"		-	14500	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1000#	Pkr		-	14500	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Will be sold	Harvey Apple

35. List of Attachments
DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Christine Imbusen</i>	Geol. Secty	8-22-78