NO. OF COPIES RECEIVED	7					200	110 22497	
DISTRIBUTION NEW ME			EXICO OIL CONSERVATION COMMISSION			30-015-22492 Form C-101		
SANTA FE		NEWN	EXICO OIL CONSI			Revised 1-1-65		
FILE		MAR 3 1 1978				SA. Indicate Type of Lease		
U.S.G.S.						STATE	711 ( <del>[</del>	
LAND OFFICE			_	C. C.		.5, State Oil 6	Gas Lease No.	
OPERATOR 2	,   -			A, OFFICE				
	<del></del>		AR I E S			777777		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
Ia. Type of Work						7. Unit Agree	ment Name	
57	1		DEEPEN []	DI NO G	ACK			
b. Type of Well						8, Farm or Lease Name		
OIL GAS X		SINGLE X MULTIPLE ZONF			Rio Pecos "GB" Com			
2. Name of Operator							9. Well No. 2	
Yates Petroleum Corporation							_	
3. Address of Operator							Pool, or Wildcat	
207 South 4th Street - Artesia, NM 88210							Red Lake Penn Die 118 '	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE								
AND 1100 PEET FROM THE West LINE OF AEC. 20 TWO 18S AGE. 27E AMEN								
	7777111					12. County		
MMMMM	7777777				177/7/	Eddy	44444	
	TITTE							
					777777			
				9900' (Approx	9A. Formattor	row	20. Rotary or C.T.  Rotary	
		7777777			j MOI			
			nket				Date Work will start n as approved	
3290' GR		BTg	liket	Moranco		1.5 500.	· do approve	
23.		PR	OPOSED CASING AN	D CEMENT PROGRAM				
	0.20.60	0.460.6	Water than the	STATE OF THE	SACKSOS	CEMENT	EST, TOP	
SIZE OF HOLE	SIZE OF HOLE   SIZE OF CASING		48#	or setting depth sacks o		CEMENT	Circulate	
<del>-</del>	8-5/8		24#	17001			Circulate	
12¼"				<del> </del>	250		CIICUIGCO	
$7-7/8"$ $5\frac{1}{2}"$ or			15.5#-17#	TD	250	ļ		
	4½"		10.5#-11.6#					
We propose to	drill a	and tes	t the Morro	ow and interme	diate :	formatio	ons.	
· Approx. 250'	of surf	ace cas	ing will be	e set to prote	ct hole	e from o	caving and	
gravel, and in	ntermed.	iate ca	sing will h	be set thru th	e Prem	ier and	Lovington	
sands. If con	nmercia.	l will	run 5½" or	4½" casing an	d cover	r pay w	ith at	
least 600 feet			-					
10000 000 100	0 01 00.							
Mud Program:	- FW GO	1 s. t.cm	to 1700*	Water to 5900	. KCI	-Starch	-Drispak	
Mud Program:	- rw ge	not vo	T Placel "D	cispak to TD.	, 1.02	2 00-2011		
					+00+04	ninma	mme whom tod	
BOP Program: -					testeu	, bithabl	MANAGE WARREST	
NSL R-5683	daily	, blind	rams on to	cips.	1		DAYS UNLESS	
						DRILLING	G COMMENCED,	
Gas acreage no	ot dedi	cated				7	-10-78	
						EXPIRES		
IN ABOVE SPACE DESCRIBE PRIVE IONE, SIVE BLOWGUT PREVENT	ROBOSED BAI FR PROSSAM,	BGRAMI IF PR Fanti	OPDANE IS TO DEFPEN	OH PLUG BACK, GIVE DATA CH	BHEFFNT PAC	SURELIAE SOME	ARD PROPOSED NEW PRODUC	
I hereby certify that the informati		THE RESERVE AND ADDRESS OF THE PARTY.	THE RESIDENCE PROPERTY AND A SECOND	State in a branch of the state		<u> </u>		
	1 / 1	- //				3.	-29-78	
Staned Zaare M.	narvijs		Title Eligin	neer		Date		
(This space for				The Control of the Co	,	<b></b>		
1 / /2	li .	at	CURER	VICOD DICTRICT II		4.00	1 0 10779	
APPROVED BY W.C.	Jus	200	TITLE SUPER	VISOR, DISTRICT II		DATE APP	R 1 0 19 <b>78</b>	
CONDITIONS OF APPROVAL, IF	PANYI				Yot)	fr N.11.0.0	C.C. in a standard onto	
			' Cement	must be circulated	ю .		ica evieting	
			-	$\frac{13^{3/6} + 878}{6}$	า เม		casing	
			surface b	ehind	Guid	the 8	<u>easing</u>	