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TRANSPORTER	OIL / GAS /
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-101 and C-102  
Effective 1-1-65

RECEIVED

AUG 23 1978

O. C. C.  
ARTESIA, OFFICE

Operator  
Yates Petroleum Corporation

Address  
207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rio Pecos GB Com	Well No. 2	Pool Name, Including Formation Und. Red Lake-Penn Morrow	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter L; 1980 Feet From The South Line and 1100 Feet From The West Line of Section 20 Township 18S Range 27E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave.-Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521-Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 20	Twp. 18S	Rge. 27E	Is gas actually connected? Yes	When Approx. 10 days 9-21-78

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
		X	X					
Date Spudded 6-24-78	Date Compl. Ready to Prod. 8-17-78	Total Depth 9650'	P.B.T.D. 9535'					
Elevations (DF, RKB, RT, GR, etc.) 3290' GR	Name of Producing Formation MORROW	Top Oil/Gas Pay 9265'	Tubing Depth 9224'					
Perforations 9265-9303'			Depth Casing Shoe 9574'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13-3/8"	225'	200					
12 1/4"	8-5/8"	1558'	650					
7-7/8"	5 1/2"	9574'	670					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 14500	Length of Test 24	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2500#	Casing Pressure (Shut-in) Pkr	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson  
(Signature)

Christine Tomlinson-Geol. Secty

(Title)

8-22-78

(Date)

OIL CONSERVATION COMMISSION

SEP 28 1978

APPROVED \_\_\_\_\_, 19

BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.