

1 - File

1 - Hal Owens DEPARTMENT OF THE INTERIOR

1 - A. B. Cary - Midland GEOLOGICAL SURVEY

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other _____

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 810' FNL & 1980' FWL

At top prod. interval reported below 2080

At total depth

RECEIVED

JUN 26 1978

J. C. C.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

LC - 029420-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

137

10. FIELD AND POOL, OR WILDCAT

Fren 7 - Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T-17-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

15. DATE SPUDDED

5-8-78

16. DATE T.D. REACHED

5-11-78

17. DATE COMPL. (Ready to prod.)

6-11-78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3787' GR

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

2550'

21. PLUG, BACK T.D., MD & TVD

2508'

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-2550'

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2240 - 2320' - Fren 7 - Rivers

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser: Compensated Neutron Formation

27. WAS WELL CORED No

Density; Dual Laterolog; Micro Laterolog, Acoustic Log; and PFC Log.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	575	11	250 sacks	-
5-1/2	15.5	2550	7-7/8	825 sacks	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKED (MD)
					2-3/8	2362'	

31. PERFORATION RECORD (Interval, size and number)

(2240-2320')

2240, 42, 63, 65, 80, 82, 87, 98

2300, 02, 04, 20, and 29=13 Shots

32. ACID, SHOT, FRACTURE, CEMENT, GREASE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2240-2320'	2500 Gals. 15% N.E. Acid, 12 Gals. Exxon Scale Inhibitor, & 26 Ball Sealers.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-11-78		2" x 1 1/2" x 12' Insert Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-14-78	24	-	→	55	50	0	900/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	55	50	0	38.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Schedule

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dale R. Crockett
Dale R. Crockett

TITLE

Area Superintendent

DATE

6-20-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks General": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMATION ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Redbed	0	580		Top Salt	400'	
Salt	580	1595		Base Salt	1540	
Anhydrite & Salt	1595	1885		Top Yates	1705	
Anhydrite	1885	2130		Top 7-Rivers	2050	
Anhydrite & Dolomite	2130	2550				

(Attachment to Form 9-330)

and
0+2 - NMOCC - Arte a
(Notorized by Jim Clark)



Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

June 20, 1978


NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

Skelly Unit Well No. 137

DEVIATIONS


<u>DEPTH</u>	<u>DEGREES OFF</u>
580'	1/2°
1080'	1°
1612'	1 - 1/4°
2114'	1 - 1/2°
2550'	2°

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 22 day of
June, 1978.


James C. Clark, Notary Public in and
for the County of Lea, State of New
Mexico.

My commission expires November 8, 1981.