

|                        |             |
|------------------------|-------------|
| NO. OF COPIES RECEIVED |             |
| DISTRIBUTION           |             |
| SANTA FE               | /           |
| FILE                   | /           |
| U.S.G.S.               | /           |
| LAND OFFICE            | /           |
| TRANSPORTER            | OIL / GAS / |
| OPERATOR               | /           |
| PROBATION OFFICE       | /           |

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE  
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

0 + 4 - NMOCC - Artesia  
1 - R. J. Starrak - Tulsa  
1 - A. B. Cary - Midland  
1 - File  
1 - E. Buttross - Engr.

Twin Well #90

H-28 Form C-104

Supersedes Old C-104 and C-1  
Effective 1-1-65

RECEIVED

JUN 23 1978

O. C. C.  
ARTESIA, OFFICE

Getty Oil Company

1 - Energy Resources Board, Santa Fe

Address

Box 730, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

|                 |          |                                |                       |                       |
|-----------------|----------|--------------------------------|-----------------------|-----------------------|
| Lease Name      | Well No. | Pool Name, including Formation | Kind of Lease         | Lease No.             |
| Skelly Unit     | 137      | Fren 7 - Rivers                | State, Federal or Fee | LC-029420-B           |
| Location        |          |                                |                       |                       |
| Unit Letter     | C        | 810 Feet From The North        | Line and 1980         | Feet From The West    |
| Line of Section | 28       | Township 17-S                  | Range 31-E            | N.M.P.M., Eddy County |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                  |                                                                          |      |      |      |                            |         |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|------|------|------|----------------------------|---------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |         |
| Texas New Mexico Pipeline Co.                                                                                    | Box 1510, Midland, Texas 79702                                           |      |      |      |                            |         |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |         |
| Continental Oil. Co.                                                                                             | Box 2197, Houston, Texas 77001                                           |      |      |      |                            |         |
| If well produces oil or liquids,<br>give location of tanks.                                                      | Unit                                                                     | Sec. | Twp. | Rge. | Is gas actually connected? | When    |
|                                                                                                                  | H                                                                        | 28   | 17-S | 31-E | Yes                        | 6-11-78 |

If this production is commingled with that from any other lease or pool, give commingling order number: PC - 450 =

## IV. COMPLETION DATA

|                                                                                                                    |                                              |                                   |                                              |                                   |                                 |                                    |                                     |                                     |
|--------------------------------------------------------------------------------------------------------------------|----------------------------------------------|-----------------------------------|----------------------------------------------|-----------------------------------|---------------------------------|------------------------------------|-------------------------------------|-------------------------------------|
| Designate Type of Completion - (X)                                                                                 | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Stim. Res. <input type="checkbox"/> | Full. Res. <input type="checkbox"/> |
| Date Spudded                                                                                                       | Date Compl. Ready to Prod.                   |                                   | Total Depth                                  |                                   | P.B.T.D.                        |                                    |                                     |                                     |
| 5-8-78                                                                                                             | 6-11-78                                      |                                   | 2550'                                        |                                   | 2508'                           |                                    |                                     |                                     |
| Elevations (DF, RKB, RT, GR, etc.)                                                                                 | Name of Producing Formation                  |                                   | Top Oil/Gas Pay                              |                                   | Tubing Depth                    |                                    |                                     |                                     |
| 3787' GR                                                                                                           | 7 - Rivers                                   |                                   | 2240'                                        |                                   | 2362'                           |                                    |                                     |                                     |
| Perforations (2240-2320' = 13 shots - .31")<br>2240, 42, 63, 65, 80, 82, 87, 98, 2300, 02, 04, 20, & 29 = 13 Shots |                                              |                                   |                                              |                                   | Depth Casing Shoe               |                                    |                                     |                                     |
|                                                                                                                    |                                              |                                   |                                              |                                   | 2550'                           |                                    |                                     |                                     |
| TUBING, CASING, AND CEMENTING RECORD                                                                               |                                              |                                   |                                              |                                   |                                 |                                    |                                     |                                     |
| HOLE SIZE                                                                                                          | CASING & TUBING SIZE                         |                                   | DEPTH SET                                    |                                   | SACKS CEMENT                    |                                    |                                     |                                     |
| 11                                                                                                                 | 8-5/8                                        |                                   | 575'                                         |                                   | 250                             |                                    |                                     |                                     |
| 7-7/8                                                                                                              | 5-1/2                                        |                                   | 2550'                                        |                                   | 825                             |                                    |                                     |                                     |
| -                                                                                                                  | 2-3/8                                        |                                   | 2362'                                        |                                   | -                               |                                    |                                     |                                     |

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| 6-11-78                         | 6-14-78         | 2" x 1-1/2" x 12" Pump                        |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| 24 Hrs.                         | -               | -                                             | -          |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
| 55                              | 55              | 0                                             | 50         |

## GAS WELL

|                                 |                           |                           |                       |
|---------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D         | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
|                                 |                           |                           |                       |
| Testing Method (spot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |
|                                 |                           |                           |                       |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By

Dale R. Crockett: Dale R. Crockett

(Signature)

Area Superintendent

(Title)

June 22, 1978

(Date)

OIL CONSERVATION COMMISSION

JUN 26 1978

APPROVED

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.