

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

0+5-MMS-Roswell, 1-File, 1-Engr. PS, 1-Foreman-EF,
Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Getty Oil Company ✓
3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. C, 810' FNL & 2080 FWL.
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
☐

RECEIVED

AUG 19 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

5. LEASE
LC-029420-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
RECEIVED
8. FARM OR LEASE NAME
Skelly Unit JAN 18 1983
9. WELL NO.
137 O. C. D.
10. FIELD OR WILDCAT NAME
Fren 7 Rivers ARTESIA, OFFICE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T-17S, R-31E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3787' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7/27/82 Clean out & treat. TD 2550'. PB 2508'. 5 1/2" perfs @ 2240-2329' (13 holes). Rig up. Pull rods and tbg. Ran 4 3/4" bit & csg scrapper to 2508'. Circ. clean. Pull bit. Ran 5 1/2" pkr to 2100'.
- 7/28/82 Lowered pkr to 2329'. Spot 2 bbls acid from 2240-2329'. Raise and set pkr @ 2096'. Dowell acidized 5 1/2" csg. Perfs (2240-2329). w/ 2500 gals 15% NEFE acid & 26 ball sealers. Max press 3000# (ball out) avg. treating press. 2150#, Rate 4 BPM. Flush w/ 14 bbls prod. water. ISIP 1600#, 15 min 1250#, SI 1 hour, TP 0#. Pulled tbg & pkr. Ran 77 jts (2374') 2 3/8" tbg, set @ 2384'. RD and released PU. Put on pump. Placed well back on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Crockett TITLE Area Superintendent DATE August 18, 1982

(This space for Federal or State office use)

APPROVED BY W. J. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: