Drawer DD Artesia, NM

O+5-USGS-P.O. Box 1857 Roswell, NM 88201

1-Engr.

1-Foreman

1-File

88210\_NMOCD Drawer DD

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form 9–331	in costa, MM
Dec. 1973	Form Approved.
UNITED STATES	Budget Bureau No. 42-R142
DEPARTMENT OF THE INTERIOR	5. LEASE
GEOLOGICAL SURVEY	LC-029420-B
- JOHN SON SON SON SON SON SON SON SON SON SO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas JUN 1 6 1982	8. FARM OR LEASE NAME Skelly Unit
wen — Other	9. WELL NO.
2. NAME OF OPERATOR. O. C. D.	137
Getty Oil Company ARTESIA OFFICE	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Fren 7 Rivers
P.O. Box 730 Hobbs, NM 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF
DILLETTY C 8101 HATE C 2000	AKEA
	Sec. 28, T17s, R31E
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE
	Eddy NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. AFI NO.
REPORT, OR OTHER DATA	15. ELEVATIONO (OLIO
REQUEST FOR APPROVAL TO: SUBSECUENT REPORT OF	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3787' GR
TEST WATER SHUT-OFF	3707 GK
FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent</li> </ol>	all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*
l. Rig up pulling unit.	
2. Install BOP.	~
3. POH w/rods and tubing.	10%
4. Run in w/bit and scrapper	Marcollon.

- l. Rig up pulling unit.
- 2. Install BOP.
- 3. POH w/rods and tubing.
- 4. Run in w/bit and scrapper.
- 5. Clean out to PBTD.
- 6. RIH and set pkr. @  $\pm 2100$ .
- 7. Acidize perfs.
- 8. Clean well up.

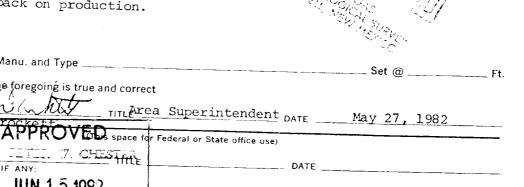
SIGNED

9. Squeeze scale inhibitor.

Subsurface Safety Valve: Manu. and Type \_\_\_

10. Place well back on production.

18. I hereby certify that the foregoing is true and correct



APPROVED BY (OE) Ogd) DETEL 7. CHESTING CONDITIONS OF APPROVAL, IF ANY:

JUN 1 5 1982

JAMES A. GILLHAM

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