

2/87

0+6-BLM-Roswell, 1-File, 1-Engr PWS, 1-Foreman EF, 1-JA, 1-BB, 1-Mr. J.A.-Midland

Form 9-331  
Dec. 1973

1-Laura Richardson-Midland

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

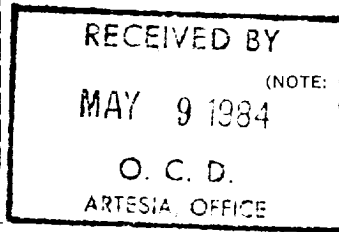
1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
Getty Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 730, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr. C, 810' FNL & 2080' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

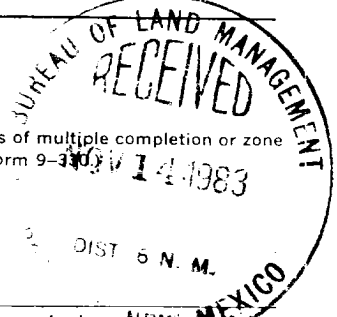
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
LC-029420 (B)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Skelly Unit  
8. FARM OR LEASE NAME  
9. WELL NO.  
137  
10. FIELD OR WILDCAT NAME  
Fren 7-Rivers  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28, T-17S, R-31E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3787' FR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/3/83 Clean out and acidize. PB 2508', perfs 2240-2329', 13 holes. Rig up Baber. Pull rods and tbq.  
11/4/83 Ran 4 3/4" bit and csg scrapper to 2508'. No fill. Pull bit. Ran arrow tension pkr to 2335'.  
11/5/83 By Western circ hole with fresh water. Spot 120 gal Nalco gyp. converter 2335-2215' (with 215 gal. in tbq) set pkr @ 2184'. Stage chemical displace into form. perf 2240-2329 = 13 holes w/ 200#. Went on vacuum.  
11/7/83 Release pkr & lower to 2342', circ. csg, raise & set pkr @ 2184'. Western treated perfs 2240-2329 (13 holes) 3800 gals 15% NE acid, 26 balls, max 4400#, min 2000#, rate 3.4 BPM, ISIP 1510#, 15 min 1400, flow back 9 bbls. Swab 6 hours. Recovered 26 bbls load. 5% oil, 67 BLW to go. FL 2100', 300' fluid entry per hr.  
11/8/83 FL @ 1500'. Swab 2 1/2 BO, release pkr, lay down workstring, ran 75 joints Hardy Griffin tbq 2 3/8" and 1 joint 2 3/8", seating nipple @ 2349', ran 2" x 1 1/2" x 12' pump. Started pumping @ 2:30 P.M. 12 x 64 SPM. Rig down.  
Subsurface Safety Valve: Manu. and type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Crockett TITLE Area Superintendent DATE November 10, 1983

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY GWB TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAY 8 1984