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		Form C-103
. (09)(1) 0(((1)(0) 3		Supersedes Old
TRIBUTION	RECEIVED	C-102 and C-103 Effective 1-1-65
FE / NEW MEXICO OIL CONS	ERVATION COMMISSION	Linetite
FILE	JUN 22 1978	5a. Indicate Type of Lease
U.S.G.S.	3011 2 2 1010	State X Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR /	O. C. C.	L-3096
	ARTESIA, OFFICE	mmmm
SUNDRY NOTICES AND REPORTS ON TO DELPEN OF PLUC BE THIS FORM FOR PROPOSALS TO DRILL OR TO DELPEN OF PLUC BE THE THE THE THE PORT (FORM C-101) FOR SUC		7. Unit Agreement Name
1.		7. Gilli Agreement (teles
OIL CAS X OTHER-		8. Farm or Lease Name
2 None of Operator		Penasco State Com
Mesa Petroleum Co		9. Well No.
at Operator		1 9. Well No.
1000 Vaughn Building/Midland, Texas 79701		I I I I I I I I I I I I I I I I I I I
Well		10. Field and Pool, or Wildcat
J 1980 FEET FROM THE South	1980 FEET FROM	Undesignated Morrow
UNIT LETTER FEET FROM THE		
East . 30 18S	25E	
THE LINE, SECTION TOWNSHIP		
15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
A 3626 GR 364	1 RKB	Eddy
All III III III III III III III III III	legue of Notice Report of Ot	her Data
16. Check Appropriate Box To Indicate N	SUBSECUENT	REPORT OF:
NOTICE OF INTENTION TO:	30032402	
	l	ALTERING CASING
PERFORM REMEDIAL WORK	REMEDIAL WORK	PLUG AND ABANDOHMEN
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	
PULL OR ALTER CASING CHANGE PLANS		
	OTHER	
OTHER		
17. Describe Proposed or Completed Operations (Clearly state all pertinent des	ails, and give pertinent dates, including	estimated date of starting any pro
17. Describe Proposed or Completed Operations (Clearly State att pertatent des work) SEE RULE 1103.		
•		
Drilled 12½" hole to 1165' on 6-14-78. Ran	28 its 8-5/8" 24# K-55 S	T&C (1167') w/shoe
50-50 poz + 5# gilsonite + 1/4# flocele + 2 PD at 7:15 PM 6-14-78. Did not circ cmt.	MOC Pan temp survey. To	C at 550'. Cemented
PD at 7:15 PM 6-14-78. Did not circ clic.	stage PD at 12:00MN 6-15:	78. Circ approx 5
PD at 7:15 PM 6-14-78. Did not circ cmt. with 405 sx Class C in 7 stages. The last sx to surface. WOC 15½ hrs. (WOC a total	of 43½ hrs) Tested casir	ng to 1500 psi - held
sx to surface. WOC 13% 1175. (woc a cottain	ad	
ok. Reduced hole to 7-7/8" and drilled ahe		
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		••

Drilled 12½" hole to 1165' on 6-14-78. Ran 28 jts 8-5/8" 24# K-55 ST&C (1167') w/shoe at 1165'. Installed 3 centralizers. Installed basket at 535'. Cemented with 400 sx 50-50 poz + 5# gilsonite + 1/4# flocele + 2% cc followed by 200 sx Class C + 2% cc. PD at 7:15 PM 6-14-78. Did not circ cmt. WOC. Ran temp survey, TOC at 550'. Cemented with 405 sx Class C in 7 stages. The last stage PD at 12:00MN 6-15-78. Circ approx 5 sx to surface. WOC 15½ hrs. (WOC a total of 43½ hrs) Tested casing to 1500 psi - held ok. Reduced hole to 7-7/8" and drilled ahead.

18.1 hereby centry that the information above is true and complete to the best of my knowledge and belief.

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20. A Grant State St