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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG - 7 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Mesa Petroleum Co

3. Address of Operator
1000 Vaughn Building/Midland, Texas 79701

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 18S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3626' GR 3641' RKB

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-3096

7. Unit Agreement Name

8. Farm or Lease Name
Penasco State Com

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Morrow

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 8850' on 7-18-78. Worked drill pipe through key seat and out of hole, then logged. Ran 4 1/2" casing as follows:
 2572.03 (61 jts) 4 1/2" 11.6# K-55 ST&C (Bottom)
 4866.10 (119 jts) 4 1/2" 10.5# K-55 ST&C
 1417.63 (50 jts) 4 1/2" 11.6# K-55 ST&C (top)
 8855.76 (230 jts) set at 8850' RKB with float collar at 8757'. Installed centralizer on mid-shoe joint and on joint #3,5,7, and 9. Cemented with 500 gal mud flush followed by 1000 sx Class H cmt + 5# KCL + 0.5% Halad 22. Displaced with 3% KCL water. P.D. at 11:45 PM on 7-24-78. TOC 5760 as in bond log.
 Will test casing after MICU, est 8-8-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE 8-4-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG - 8 1978

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, JWH, MEC, FILE, NMOC, W.I.OWNERS