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TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

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JUL 25 1980

O. C. D.  
ARTESIA, OFFICE

Operator  
Mesa Petroleum Co. ✓

Address  
1000 Vaughn Building / Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input checked="" type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

NOTE: Transporter of dry gas change due to expiration of exchange agreement between El Paso & INTERNORTH.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Penasco State Com	1	Penasco Draw Permo-Penn	State, Federal or Fee State
Location			
Unit Letter J	1980	Feet From The South	Line and 1980
		Feet From The East	
Line of Section 30	Township 18S	Range 25E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P. O. Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
INTERNORTH Northern Natural Gas Co	Box 2370 Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When Change over on
	J 30 18S 25E Yes 4-30-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-6-78	10-20-78	8850'	6690' RKB					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Penasco Draw	Permo-Penn	6498'	6443'					
Perforations			Depth Casing Shoe					
6498'-6502', 6536'-6541', 6545'-6549', 6612'-6615', 6644'-6651', 6656'-6664'			8850'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	396'	400 SX "C"					
12 1/4	8 5/8	1165'	400 SX POZ+200sxC+405C					
7 7/8	4 1/2	8850'	1000 SX "H"					
	2 3/8	6643'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Ebbls.	Water-Ebbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Ebbls. Condensate/MMCF	Gravity of Condensate
1200	4 1/2 hrs.	TSTM	---
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	250	Pkr	34/64

I. CERTIFICATE OF COMPLIANCE

XC: NMCD (7), TLS, JWH, MEC, PARTNERS, FILE, 5th

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. E. Mathis  
R. E. MATHIS  
Regulatory Coordinator

(Signature)

(Title)

July 24, 1980

(Date)

OIL CONSERVATION COMMISSION

JUL 31 1980

APPROVED \_\_\_\_\_, 19

BY M. L. Williams  
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter or other such change of condition. This form must be filed for each well in multi-

OIL CONSERVATION DIVISION

DRAWER DB

ARTESIA, NEW MEXICO

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JUL 30 1980

O. C. D.

ARTESIA, OFFICE

NOTICE OF GAS CONNECTION ✓

DATE 7-28-80

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Mesa Petroleum Co., Penasco State Com. No. 1  
Operator Lease

*Penasco Draw Permit Penn*

J, 30-18-25, Cass Ranch Morrow, Northern Natural Gas Co.  
Well Unit S. T. R. Pool Name of Purchaser

was made on 4-30-80.  
Date

Northern Natural Gas Company  
Purchaser

*Lowell P. Lund*  
Representative

Gas Contract Specialist  
Title

cc: To Operator  
Oil Conservation Division - Santa Fe  
File