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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3096	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co	8. Farm or Lease Name Penasco State Com
3. Address of Operator 1000 Vaughn Building/Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Penasco Draw Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3626.1' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced workover on 8-11-80. Dumped 20' of cement on Lok-Set Packer @ 7500', set CIBP @ 7047' and dumped 20' of cement on plug. Squeezed perms from 6498'--6720' below RTTS @ 6202' with 150 sx "C" + 6/10% Halad 9 + 2% CaCl. Displaced cement 150' below RTTS. Tagged cement @ 6326'. Drilled out cement and perforated Wolfcamp from 6712'--6720', .35" entry, 9 holes, and acidized below packer @ 6668' with 950 gals 15% NE + 18 ball sealers and flushed with 26 bbl 3% KCL. Began flowing into gas sales line on 8-22-80 @ 475 MCF/D and 1150 psi FTP.

RECEIVED

SEP 4 1980

O. C. D.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO <u>R. E. Martin</u>	TITLE <u>Regulatory Coordinator</u>	DATE <u>September 2, 1980</u>
XC: NMOCD (6) TLS, JWH, NN, PARTNERS, MEC, FILE		
APPROVED BY <u>W. A. Gussitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 5-1980</u>

CONDITIONS OF APPROVAL, IF ANY: