NO. OF COPIES RECEIVED G RECE VED 30-0/5-22526 DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 SANTA FE / APR 28 1978 Form C-101 FILE / / APR 28 1978 SA. Indicate Type of Lease U.S.G.S. 2 D. C. C. S. State OII 6 Gas Lease No. LAND OFFICE / B-3823-1]		
DISTRIBUTION NEW MEXICO DIL CONSERVATION COmmission Revised 14-65 SANTA FE / FILE / / U.S.G.S. 2 LAND OFFICE /]		
SANTA FE / FILE / U.S.G.S. 2 LAND OFFICE / APR 28 1978 SA. Indicate Type of Lease STATE I.C.C. S. State Oil & Gas Lease No.]		
FILE I FEE U.S.G.S. Image: Constraint of the state of the stateo]		
U.S.G.S. 2 LAND OFFICE / 5. State Oil & Gas Lease No.	J		
OPERATOR /	B-3023-1		
	\cdots		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	$777\dot{A}$		
1a. Type of Work 7. Unit Agreement Ngme Empire Abo Pressul	e		
DRILL X DEEPEN PLUG BACK Maintenance Project	t		
b. Type of Well			
OIL X GAS OTHER SINGLE X MULTIPLE Empire Abo Unit "			
2. Name of Operator 9. Well No.			
Atlantic Richfield Company 272			
3. Address of Operator	10. Field and Pool, or Wildcat		
P. O. Box 1710, Hobbs, New Mexico 88240 Empire Abo	Empire Abo		
4. Location of Well UNIT LETTER B LOCATED 1300 FEET FROM THE NOTTH LINE	1111.		
AND 2345 FEET FROM THE East LINE OF SEC. 5 TWP. 185 RGE. 28F NMPM	<i>++++</i>		
AND 2.545 FEEL FROM THE EDGE COUNTY (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	1111		
	7111.		
	1111		
Λ	7117.		
19. Proposed Depth 19A. Formation 20. Rotary of C.T			
All Abo Reef Rotary			
21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status + Fug. Solid	22. Approx. Date Work will start		
3651.9' GR GCA #8 Hondo Drlg. Co. 6/15/78	6/15/78		
23. PROPOSED CASING AND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24# K-55	550'		Circ to surf
7-7/8"	5-1/2" OD	14#_K-55	6000'		
		15.5# K-55	6350'	1205	Circ to surf

Propose to drill an infill development well within the Empire Abo Unit area to more economically recover additional oil reserves and conserve reservoir pressure in accordance with Unit OCC Rules & Regulations NSL-915.

Blowout Preventer Program attached.

ACCORDANCE VIEW FOR CONTRACTOR (DRHLENG CONTRACTO),

EXPIRES __________

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _ fill Liak_		Dist. Drlg. Supt.	Date4/25/78
(This space for State Use)			
APPROVED BY W. a. Shesselt	TITLE	SUPERVISOR, DISTRICT II	DATE 2 1978

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be f	rom the outer boundaries of the	Section	
Perator Atlantic Richfield Co.			Empire Abo L	272	
aut (etter	Section	fownship	li mge	.sty	• • • • • • •
B A rual Fosture 1 ing	5	18 South	28 East	Eddy	· · · · · · · · · · · · · · · · · · ·
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3651.9	Findu ting Form		Empire Abo	P1 32	40 <u>A 100 A 100 A 100 A</u>
	Abo Ree acreage dedicate		ell by colored pencil or ha	ichure marks on the plat	
interest and	d royalty).		l, outline each and identif		
dated by co	ommunitization, un	itization, force-pooli			wners been considi-
X Yes	No If ans	ower is "yes," type o	f consolidation <u>Unit</u>	ization	
		wners and tract desc	riptions which have actua	lly been consolidated -	I se reverse side of
No allowab			l interests have been cons d unit, eliminating such in		
r				CER	TIFICATION
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	I		9	DISL. DELG.	Supt.
			i	Atlantic Ri	ichfield Company
	i		I .	4/25/78	
				shown on this pl notes of actual order my superv	i that the well location at was plotted from field surveys made by me or ision and that the same rect to the best of my e' e ²
 -	+ 		ana ana ana ang san a s	December	19, 1977
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	;			St. M.	

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ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name Empire Abo Unit "I"

Well No. 272

Location	1300	<u>FNL</u>	&	234	5'	FEL	·	
	Sec	5-185	-2.8	SE	Fdd	v Cou	ntv	

BOP to be tested before installed on well and will be maintained in good working condition during drilling. Al wellhead fittings to be of sufficient pressure to operate in a safe manner.