

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CISF
8

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-22527

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

BP America Production Company

8. Well No.

223

3. Address of Operator

P.O. Box 1089 Eunice, NM 88231

9. Pool name or Wildcat

Empire Abo

4. Well Location

Unit Letter F : 2630 Feet From The N Line and 1930 Feet From The W Line

Section 6 Township 18S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3644.3' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Workover ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 6250' PBD: 6200' PERFS: 5990-6197' (old), 5680-5870' (new)

05.17.02: MIRUPU. NDWH. NUBOP. Rls pkr & TOH.

05.20.02: TIH w/bit & scraper testing tbq in hole to 5000# psi below slips. Tag @ 6109'. TOH.

05.21.02: TIH w/bit & bailer. CO from 6109-6200'. TOH.

05.22.02: TIH w/pkr & plug. Set plug @ 5952'. Pull 1jt. Set pkr @ 5921'. Test plug to 1000# psi. OK. Rls pkr. Load & tst csg to 500# psi. OK. Drop SV. Pmp 22 bbls 7.5% HCL to pickle tbq.

05.24.02: Swab back acid. TIH w/RBP. TOH w/pkr & plug. RU & perf w/2 JSPF 5680-84', 5693-98' 5735-39', 5757-59', 5763-69', 5785-96', 5870'.

05.28.02: TIH w/pkr & plug. Set plug @ 5952'. PU & set pkr @ 5549'. Pmp 1600 gals 15% HCL acid & 110 ball sealers. RIH, rls RBP & TOH w/pkr & plug.

05.29.02: Kill well w/5 bbls 8.6# brine & 15 bbls dn csg. NU stripper head & snub tbq in hole. Pmp

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kellie D. Murrish

TITLE Sr. Administrative Assistant

DATE 06.18.02

TYPE OR PRINT NAME Kellie D. Murrish

TELEPHONE NO. 505-394-1649

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JUN 25 2002

APPROVED BY

[Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Empire Abo Unit J-223
Workover Operations
05.29.02 Continued

8.6# to kill well. NDBOP. Set TAC. Tbg set @ 6162'. NUWH. In 24 hours pmped 0
BO, .1 BW, 172 MCF.