

NMOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on
reverse)Form approved.
Budget Form No. 42-11325.

30-015-22533

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> b. NAME OF OPERATOR Getty Oil Company		2. TYPE OF WELL DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> c. NAME OF OPERATOR Getty Oil Company		3. ADDRESS OF OPERATOR P. O. Box 730; Hobbs, New Mexico 88240																
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2130 FSL & 1980 FWL At proposed prod. zone		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B		6. IF INDIAN, ALGONQUIN OR TRIBAL NAME																
7. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles Southwest of Maljamar, N.M.		8. UNIT AGREEMENT NAME Skelly Unit		9. WELL NO. 155																
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)		11. FIELD AND FOOT, OR WILDCAT Een 7-Rivers		12. COUNTY OR PARISH Eddy																
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR ABANDONED, ON THIS LEASE, FT.		14. NO. OF ACRES IN LEASE 4040		15. NO. OF ACRES ASSIGNED TO THIS WELL 40																
16. ELEVATIONS (Show whether BF, RT, GR, etc.) 3772 GR		17. PROPOSED DEPTH 2730		18. SEC., T., R., M., OR PLK. AND SURVEY OR AREA 28-17-31																
19. DISTANCE FROM PROPOSED* LOCATION TO NEAREST TOWN OR POST OFFICE*		20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* MAY, 1978																
22. PROPOSED CASING AND CEMENTING PROGRAM																				
<table border="1"><thead><tr><th>SIZE OF HOLE</th><th>SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th><th>QUANTITY OF CEMENT</th></tr></thead><tbody><tr><td>12 1/2</td><td>8 5/8 K-55</td><td>24</td><td>700</td><td>290 SXS</td></tr><tr><td>7 7/8</td><td>5 1/2 K-55</td><td>14</td><td>2730</td><td>*</td></tr></tbody></table>						SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12 1/2	8 5/8 K-55	24	700	290 SXS	7 7/8	5 1/2 K-55	14	2730	*
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*To be determined by Caliper Log

- The geologic surface formation is Triassic redbeds with a coverage of Quaternary sand dunes.
- The estimated tops of important geologic markers are:
(a) anhydrite - 400'
(b) salt top - 600'
(c) salt base - 1600'
(d) Yates - 1750'
(e) Seven Rivers 2100'
- The estimated depths for oil and gas production will be from 2100' to TD.
- The above casing program will be new casing.
- See reverse side for control equipment schematics.
- Will use approximately 500 bbls. total of 10.5# brine water from surface to TD.
- A sub will be on the floor @ all times w/full opening valve.
- A possibility of coring from 2100 to T.D. Decision to be made at a later date. Logging will be CNL-FDC and DLL-RXO. Will run temperature survey to determine cement top behind 5 1/2 casing.
- No abnormal pressures or temperatures or H₂S gas expected.
- Anticipate starting in latter half of 2nd quarter 1978 w/a duration of 5 days.

RECEIVED

MAR 28 1978

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOOriginal Signed By
Dale R. Crockett

Area Superintendent

DATE 3-27-78

MAY 3 - 1978

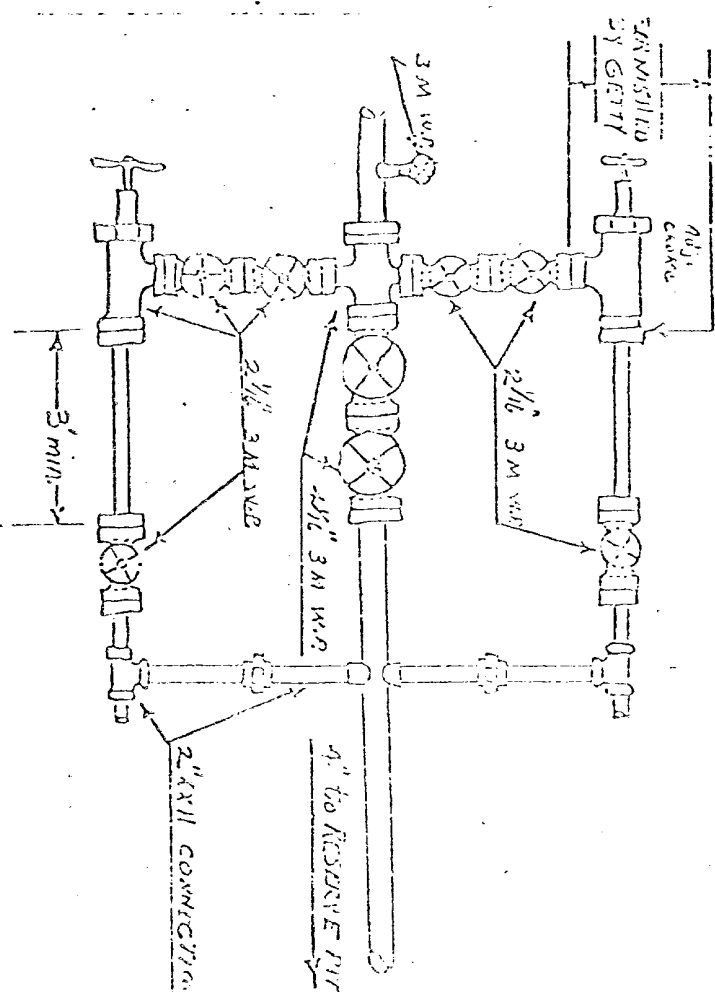
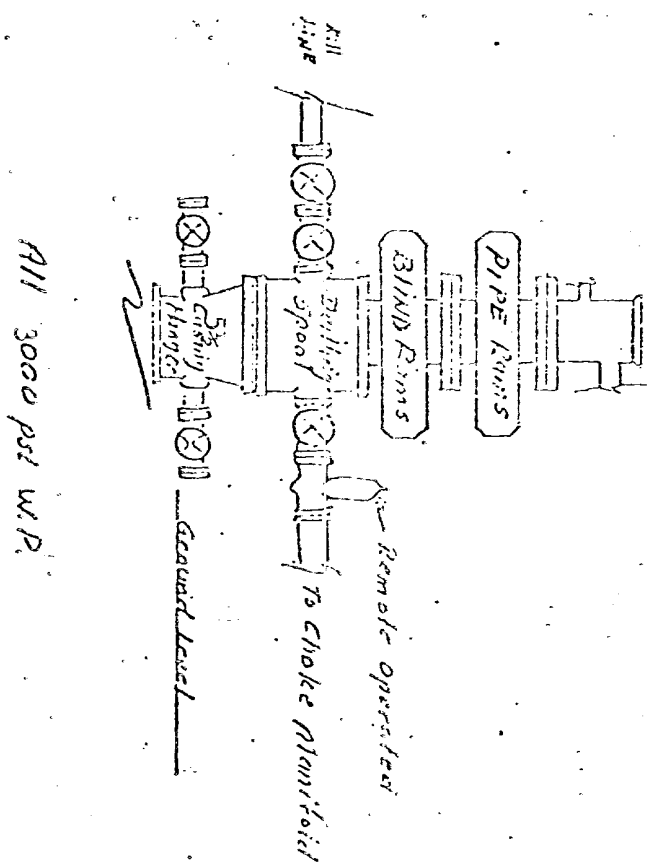
APPROVED BY
SPECIAL AGENT IN CHARGE

TITLE ACTING DISTRICT ENGINEER

DATE MAY 3 - 1978

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES AUG 3 - 1978

Rotating Head, If Necessary
Furnished By Client



MANIFOLD SHOWN IS MINIMUM THAT IS ACCEPTABLE.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

Operator GETTY OIL COMPANY			Lease Skelly Unit		Well No. 155
Unit Letter "K"	Section 28	Township 17 South	Range 31 East	County Eddy	
Actual Footage Location of Well: 2130 feet from the South line and 1980 feet from the West line					
Ground Level Elev. 3772	Producing Formation 7-Rivers	Pool Fren		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all interests been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

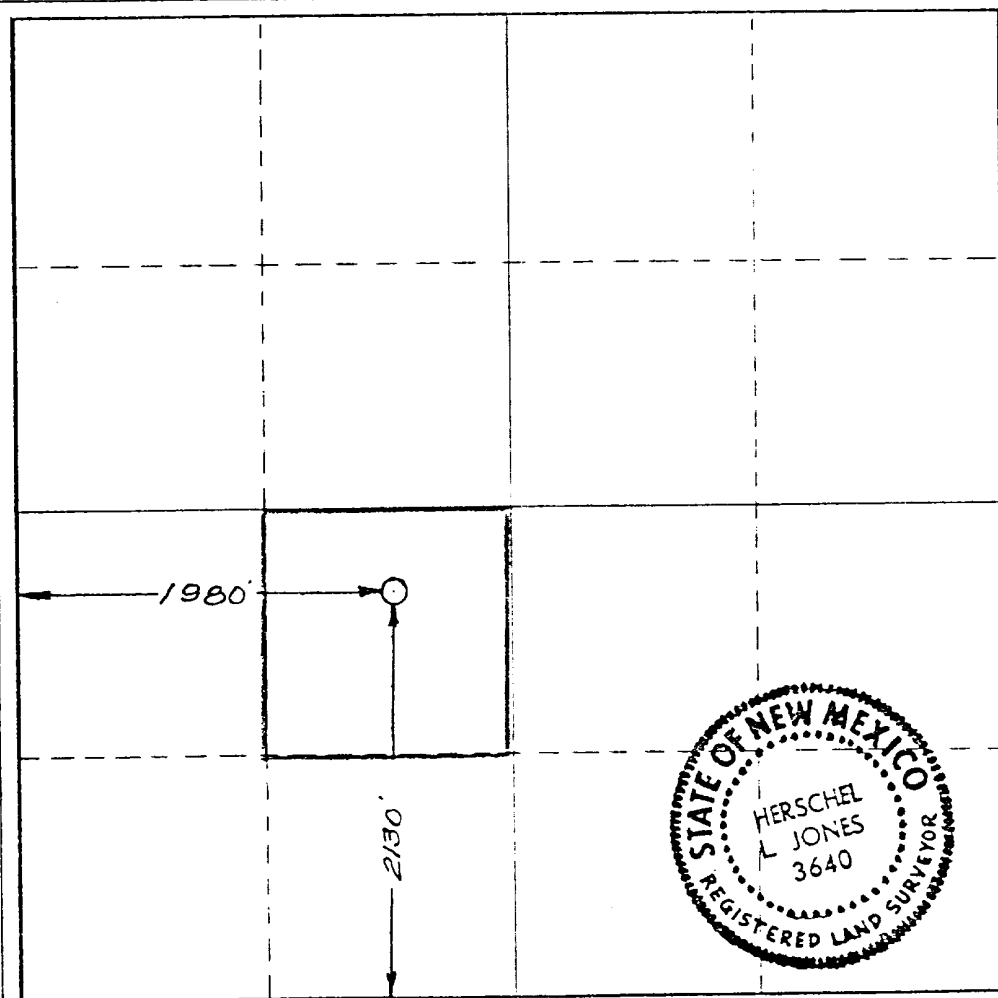
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

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**U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed by
Dale R. Crockett

Name
Dale R. Crockett
Position
Area Superintendent
Company
Getty Oil Company
Date
3-27-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Feb. 22, 1978

Registered Professional Engineer
and/or Land Surveyor

Certificate No.
3640

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600