

NO. OF COPIES RECEIVED		2
DISTRIBUTION		
SANTA FE		/
FILE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC-ARTESIA 1-R.J. STARRAK-TULSA
1-HAL OWENS-ENGR. 1-ED FOWLER-FOREMAN
1-A.B. CARY-MIDLAND
1-FILE
1-ENERGY & RESOURCES BOARD-SANTA FE

RECEIVED
JUL 12 1978

D. C. C.
ARTESIA OFFICE

Operator GETTY OIL COMPANY	
Address P. O. BOX 730, HOBBS, NEW MEXICO 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SKELLY UNIT	Well No. 155	Pool Name, including Formation FREN 7-RIVERS	Kind of Lease XXX Federal XXXXXX LC-029420-B	Lease No.
Location				
Unit Letter K	2130	Feet From The SOUTH	Line and 1980'	Feet From The WEST
Line of Section 28	Township 17-S	Range 31-E	N.M.P.M. EDDY	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
TEXAS NEW MEXICO PIPELINE COMPANY	P. O. BOX 1510, MIDLAND, TEXAS 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
CONTINENTAL OIL COMPANY	P. O. BOX 2197, HOUSTON, TEXAS 77001					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 28	Twp. 17-S	Rge. 31-E	Is gas actually connected? YES	When 6-9-78
If this production is commingled with that from any other lease or pool, give commingling order number: PC-450						

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Shut-in Resv. ☐	Full Resv. ☐
Date Spudded 5-18-78	Date Compl. Ready to Prod. 6-15-78	Total Depth 2680'		P.B.T.D. 2638'					
Elevations (DF, RSB, RT, CR, etc.) 3772'	Name of Producing Formation 7-RIVERS	Top Oil/Gas Pay 2354-2439'		Tubing Depth 2482'					
Perforations (2354-2439') .31"				Depth Casing Shoe 2680'					
2354, 56, 58, 80, 82, 98, 2403, 05, 13, 16, 18, 20, 22, 37 & 39 - 15 holes									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
11	8-5/8		648		275 Cmt. Circ.				
7-7/8	5-1/2		2678		1000 Cmt. Circ.				
	2-3/8		2482						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-15-78	Date of Test 6-27-78	Producing Method (Flow, Pump, Gas lift, etc.) PUMP 2 X 1-1/2 X 12	
Length of Test 24 Hrs.	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 25	Oil-Bbls. 5	Water-Bbls. 20	Gas-MCF 5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
DALE R. CROCKETT

DALE R. CROCKETT:

(Signature)

AREA SUPERINTENDENT

(Title)

JULY 10, 1978

(Date)

OIL CONSERVATION COMMISSION

JUL 19 1978

APPROVED

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable to be considered complete.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



RECEIVED

JUL 12 1978

O. C. C.
ARTESIA, OFFICE

Getty Oil Company

Central Exploration and Production Division

P. O. Box 730

Hobbs, New Mexico 88240

June 29, 1978

NEW MEXICO OIL CONSERVATION COMMISSION

DRAWER DD

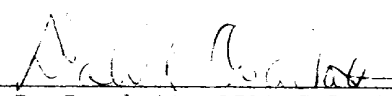
ARTESIA, NEW MEXICO 88210

SKELLY UNIT NO. 155

DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
650	3/4
1141	1 - 1/4
1734	1 - 1/2
2215	3
2680	3

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 5 day of July, 1978.


James C. Clark, Notary Public in and
for the County of Lea, State of New
Mexico.

My commission expires November 8, 1981.

/bh