

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B
2. NAME OF OPERATOR Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		7. UNIT AGREEMENT NAME Skelly Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Letter K, 2130' FLS & 1980' FWL		8. FARM OR LEASE NAME Skelly Unit
14. PERMIT NO.		9. WELL NO. 155
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3765' GL		10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-17-S, R-31-E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHMENT

RECEIVED

JUL 27 '90

AREA OFFICE

RECEIVED  
JUL 23 8 35 AM '90  
CARTER COUNTY OFFICE  
AREA MANAGERS

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Neal / [Signature]

TITLE Area Manager

DATE 07/20/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE 7 25 90

\*See Instructions on Reverse Side

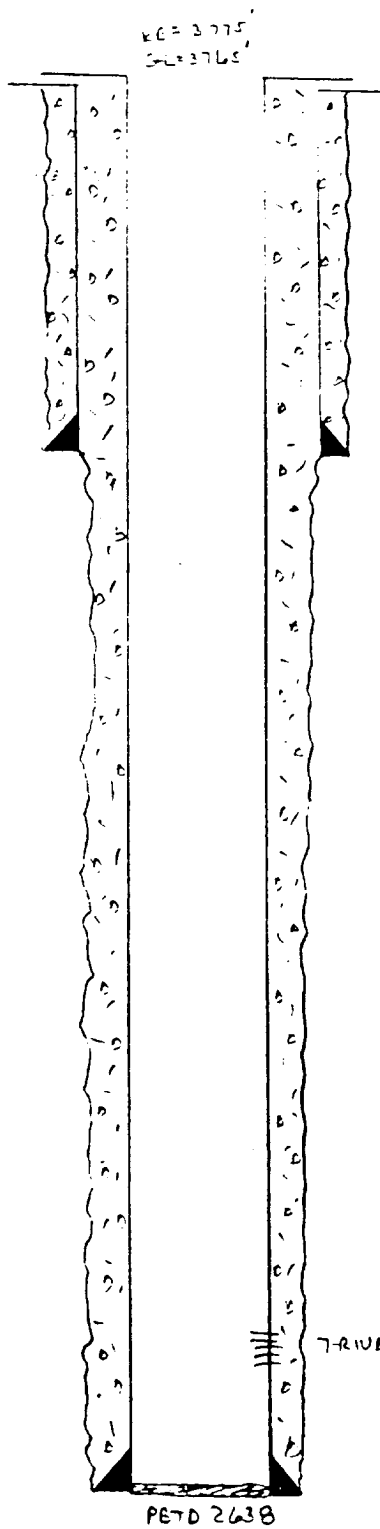
SKELLY UNIT WELL NO. 155  
Proposed Plugging Procedure

- 1) Backflow well.
- 2) Inform BLM 24 hrs. prior to commencement of work.
- 3) MIRU pulling unit. Pull rods and pump. Install BOP. Pull tubing.
- 4) By wireline. RIH with CIBP and set at 2320'. Cap with 35' of cement using a dump bailer.
- 5) RIH with tubing to PBTD. Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.
- 6) Pull up and spot a 25 sx plug of Class "C" cement (1.32 cuft/sx) from 1810'-1625' (base of salt 1625'). Tag plug.
- 7) Pull up and spot a 25 sx plug of Class "C" cement (1.32 cuft/sx) from 700'-515' (top of salt 655', surface casing shoe at 648'). Tag plug.
- 8) Pull up and pump 7 sx of Class "C" cement (1.32 cuft/sx) from 50'-surface.
- 9) Cut off wellhead. Install marker. Clean location.

KELLY UNIT #155

PRESENT

FREN 7-RIVERS  
SEC 28, T-17-S, R-31-E  
LTR K, 2120 FSL, 1980 FWL



8 5/8" 24" SET AT 648'  
IN 11" HOLE W/ 275 SX  
CMT. CIRC. (K-55)

5 1/2" 14" SET AT 2678'  
IN 7 7/8" HOLE W/ 1000 SX  
CMT. CIRC. (K-55)

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SEC 28, T-17-S. R-31-E  
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