

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-100
Supersedes Old C-101 and C-110
RECEIVED

AUG - 4 1978

O. C. C.
ARTESIA, OFFICE

Operator Hondo Drilling Company		RECEIVED	
Address Drawer 2516, Midland, Texas 79702		AUG 3 1978	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:	U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	
Recompletion ☐	Oil ☐		
Change in Ownership ☐	Casinghead Gas ☐		
	Dry Gas ☐		
	Condensate ☐		

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Alscott Federal	Well No. 3	Pool Name, including Formation N. Turkey Track Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0924
Location				
Unit Letter 0	660	Feet From The South	Line and 1980	Feet From The East
Line of Section 31	Township 18S	Range 29E	NMPM,	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.	Drawer 175, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Jal, New Mexico 88252	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 31
	Twp. 18S	Rge. 29E
	Is gas actually connected? ☒ Yes	
	When 8-15-78 8-18-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 5/27/78	Date Compl. Ready to Prod. 7/18/78	Total Depth 11,300'	P.S.T.D. 11,253'					
Elevations (DF, RKB, RT, CR, etc.) 3398' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,884'	Tubing Depth 10,813.41'					
Perforations 10,884' to 891', 10,922' to 927', 10,930' to 932', 10,980' to 990', 11,009' to 011' & 11,101' to 11,108'; total 33'; two shots per ft.			Depth Casing Shoe 11,298'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8" - 48 lb.	410'	425 sacks - circulated					
11"	8-5/8" - 24 lb. & 32 lb.	3015'	1200 sacks - circulated					
7-7/8"	5-1/2" - 17 lb. & 20 lb.	11298'	775 sacks					
	2-3/8" - 4.70 lb.	10813'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

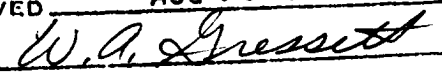
GAS WELL 7/17/78 - Vann Tool Co., Packer actuated Vent Assembly Well flowing & burning

Actual Prod. Test-MCF/D 1,600 MCF per day	Length of Test 2 hour	Bbls. Condensate/MCF Venting & burning	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 450 lb.	Casing Pressure (shut-in) 0 - Packer	Choke Size 3/8"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
August 2, 1978

OIL CONSERVATION COMMISSION
APPROVED AUG 25 1978
BY 
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.