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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-8

RECEIVED

1. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
2. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

3. Name of Operator	Hondo Drilling Company
4. Address of Operator	Drawer 2516, Midland, Texas 79702

5. Location of Well	UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 31 TWP. 18S RGE. 29E
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15. Date Spudded	5/27/78	16. Date T.D. Reached	7/6/78	17. Date Compl. (Ready to Prod.)	7/18/78	18. Elevations (DF, RKB, RT, GR, etc.)	3398 ft. GR	19. Elev. Casinghead	3398 ft.
20. Total Depth	11,300 ft.	21. Plug Back T.D.	11,253 ft.	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary	24. Intervals Drilled By	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	Perforations - Top 10,884 ft. Bottom - 11,108 ft. Morrow	25. Was Directional Survey Made	No
26. Type Electric and Other Logs Run	Dresser Atlas - Combination Densilog Neutron and Dual Laterolog	27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 lb.	410 ft.	17-1/2"	425 sacks - circulated	
8-5/8"	24 lb & 32 lb	3,015 ft.	11"	1200 sacks - circulated	
5-1/2"	17 lb & 20 lb	11,298 ft.	7-7/8"	775 sacks - circulated	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,807 ft.	10,813.41 ft.

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10,884' to 891'; 10,922' to 927'; 10,930' to 932'; 10,980' to 990'; 11,009' to 011'; and 11,101' to 11,108'	DEPTH INTERVAL
Total 33' - two shots per foot	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION										
Date First Production	7/17/78	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Prod.					
Date of Test	7/18/78	Hours Tested	2	Choke Size	3/8"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	450 lb.	Casing Pressure	0-Packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	El Paso Natural Gas Company	Connection - 8/18/78	Test Witnessed By	N. W. Outlaw
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35. List of Attachments	Electric logs, DrillStem tests, Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>N. W. Outlaw</i>	TITLE	President	DATE	August 30, 1978
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any **newly-drilled or reopened well**. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured log that, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 6a through 6d shall be reported for each zone. The form is to be filed in quadruplicate **except on state land, where six copies are required**. (See Rule 11a5, 11a6, 11a7, 11a8.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	9,772'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	10,006'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	10,349'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	914'	xxxx Morrow 10,765'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	1,238'	T. Lower Morrow 11,050'	T. Menefee _____	T. Madison _____
T. Queen _____	1,792'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	2,138'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	2,655'	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____		
1st T. xxxx Bone Spring 6,555'	T. Granite _____	T. Todilto _____		
2nd T. xxxxxx " " 7,376'	T. Delaware Sand _____	T. Entrada _____		
3rd T. xxxx " " 8,380'	T. Bone Springs _____	T. Wingate _____		
T. Wolfcamp _____	8,698'	T. Chinle _____		
T. Penn. _____	T. _____	T. Permian _____		
T. Cisco (Bough C) _____	9,543'	T. Penn. "A" _____		

OIL OR GAS SANDS OR ZONES

No.	from	D.S.T.	#	to	"		"	No.	from	D.S.T.	#	to	"		"
No. 1,	from	D.S.T.	#1	9544'	to	9611'	"Cisco"	No. 4,	from	D.S.T.	#4	11,012'	to	11,125'	"Morrow"
No. 2,	from	D.S.T.	#2	10,480'	to	10,587'	"Atoka"	No. 5,	from				to		
No. 3,	from	D.S.T.	#3	10,860'	to	10,996'	"Upper Morrow"	No. 6,	from				to		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			COPY - Exploration Services, Inc., Hydrocarbon Analysis Log				