

NM-0924

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS 88210

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER		RECEIVED BY OCT 21 1985 O. C. D. ARTESIA OFFICE	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR HONDO DRILLING COMPANY			8. FARM OR LEASE NAME Alcott Federal	
3. ADDRESS OF OPERATOR P. O. Drawer 2516, Midland, Texas 79702			9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements. See also space 17 below.) At surface 660' FSL and 1,980' FEL, Unit C, Sec. 31, T-18-S, R-29-E			10. FIELD AND POOL, OR WILDCAT (Strawn North Turkey Track Zone)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-18-S, R-29-E		12. COUNTY OR PARISH Eddy		13. STATE New Mexico
14. PERMIT NO. 30-015-22549		15. ELEVATIONS (Show whether DT, RT, SA, etc.) 3,398' GP		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PILL OR ACID Casing

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE FLUID

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Include state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markets and zones pertinent to this work.)

9-20-85 - Pulled 2 3/8" tubing and 5 1/2" Guiberson Production Packer out of hole. Set 5 1/2" Elite 17/20 lb Bridge plug at 10,316'. Cement top of Bridge plug with Dump Dailer. 35' cement. Plug back. Total Depth 10,281'

9-21-85 - Run Van system explosive package, set Guiberson Production Packer at 10,192' and perforate well from 10,236' to 10,240' with 4" O.D. Steel Carrier Gun with 4 shots per foot.

9-24-85 - Acidized Strawn Zone with 3,000 gallons of MOD-202 acid, containing 1,000 SCF. bbl nitrogen. Treated down 2 3/8" tubing at 4 bbl. per min. Maximum pressure 7,000 lb.

9-25-85 - Testing well flowing on 12/64 choke 150 lb. tubing pressure, 15 bbl. oil per day, 90 MCF gas per day, No water.

10-10-85 - Testing well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE October 17, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

OCT 21 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO