ELEN DV		M .T OF THE INTER		5. LEASE DESIGNATION AND SEELAL NO. NM-0924
RECEIVED BY SUI	NDRY NOT	TICES AND REPORTS paals to drill or to deepen or plug ATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposala.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
				7. UNIT AGREEMENT NAME
2. AKTESOK, OFFICE				8. FARM OR LEASE NAME
HONDO DRILLI		/	······································	Alscott Federal
ADDRESS OF OPERAT				9. WBLL NO.
P. O. Drawer 2516, Midland, Texas 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface				North Turkey Track
	SL and 1,9 L8-S, R-29	80' FEL, Unit O, Sec -E	. 31,	11. SBC., T., B., M., OR RLE. AND SURVEY OR AREA
4. PERMIT NO.		15. ELEVATIONS (Show whether i	DF, 8T, GR, etc.)	$\frac{\text{Sec 31, T-18-S, R-29-E}}{12, \text{ county or partial 13, state}}$
		3,398' GR	· · ·	Eddy New Mexic
6.	Charle A		Nature of Notice Design	
			Nature of Notice, Report, or	
	NOTICE OF INTEN	[]	#U##	EQUENT REPORT OF:
TEST WATER SHUT-		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT Shoot or acidize	77	ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CARING ABANDON MENT [®]
REPAIR WELL		CHANGE PLANS	(Other)	
(Other)			(Note: Report resu Completion or Recor	its of multiple completion on Well
7. DESCRIBE PROPOSED O proposed work. I nent to this work.)	f well is direction	TRATIONS (Clearly state all pertine onally drilled, give subsurface loc	ut details and give pertipent dat	es, including estimated date of starting any tical depths for all markers and gones perti-
	propose to lays.	test the Strawn Zon	e, Depth 10,236' to	10,240' in the next
Set	5 1/2" E1:		berson Production Pau plug at 10,335', Co Correct	
Brid		m explosive package		
Run 10,1	.60' and pe		set Guiberson Produ 0,236' to 10,240' wi	
Run 10,1 Carr	.60' and period for the second	erforate well from 1 ith 4 shots per foot	0,236' to 10,240' wi	th 4" O.D. Steel
Run 10,1 Carr	.60' and period for the second	erforate well from 1 ith 4 shots per foot	0,236' to 10,240' wi	th 4" O.D. Steel
Run 10,1 Carr	.60' and period for the second	erforate well from 1 ith 4 shots per foot	0,236' to 10,240' wi	th 4" O.D. Steel id and Test well.
Run 10,1 Carr	.60' and period of the second	erforate well from 1 ith 4 shots per foot	0,236' to 10,240' wi	th 4" O.D. Steel id and Test well.
Run 10,1 Carr Acic	.60' and period of the second	erforate well from 1 ith 4 shots per foot with 1,500 gallon 7	0,236' to 10,240' wi	th 4" O.D. Steel id and Test well.
Run 10,1 Carr Acid	60' and period of the second s	erforate well from 1 ith 4 shots per foot with 1,500 gallon 7	0,236' to 10,240' wi 1/2% Hydrochloric Ac:	th 4" O.D. Steel id and Test well. SEP04 1935

*See Instructions on Reverse Side