

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESRV. ☒ Other _____

2. NAME OF OPERATOR

HONDO DRILLING COMPANY

3. ADDRESS OF OPERATOR

P. O. Drawer 2516, Midland, Texas 79701-2516

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660 FSL & 1,980 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-015-22549

MAY 01 1986

O. C. D.

ARTESIAN OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM 0924

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Alscott Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

North Turkey Track Strawn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

660' FSL and 1,980' FEL
Sec. 31, T-18-S, R-29-E

Unit 0

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

9-25-85
5-27-78

16. DATE T.D. REACHED

7-8-78

17. DATE COMPL. (Ready to prod.)

7-17-78 10-10-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

DF 3,410'

19. ELEV. CASINGHEAD

GR 3,398'

20. TOTAL DEPTH, MD & TVD

11,300'

21. PLUG, BACK T.D., MD & TVD

10,281'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S). OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Strawn 10,236' to 10,240'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser Atlas Compensated Densilog Compensated Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	410'	17 1/2"	425 Sacks Circulated	
8 5/8"	24 and 32 lb	3,015'	11"	1,200 Sacks Circulated	
5 1/2"	17 and 20 lb	11,295'	7 7/8"	775 Sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	10,221	

31. PERFORATION RECORD (Interval, size and number)

Van system, set packer at 10,192' & perforate well from 10,236' to 10,240' with 4" O.D. steel carrier gun with 4 shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,236'-10,240'	Acidized with 3,000 gals. of mud - 202 acid containing 1,000 SCF bbl nitrogen.
Treated down 2 3/8' tubing at 4 bbl per minute.	
Maximum pressure - 7,000 lb.	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-23-85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-23-86	24	16/64	→	16.7	114	0	6706
ACCEPTED FOR RECORD							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	0	→		94.5	0	42.8	
5-16-86 Gime St							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold to Phillips 66 Natural Gas Company

APR 28 1986

TEST WITNESSED BY

George D. Bullard

35. LIST OF ATTACHMENTS

Geo Vann Gamma-Ray Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE 4-25-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH	
							