

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MINERAL COMMISSION
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Hondo Drilling Company

3. ADDRESS OF OPERATOR

P. O. Drawer 2516, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FSL and 1,980 FEL, Unit 0

At top prod. interval reported below 7,536'

At total depth 7,836'

RECEIVED

JUL 26 '89

O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.

DATE ISSUED

30-015-22549

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKR, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

5-27-78

7-8-78

7-17-78

DF 3,140'

3,398 Gr.

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

11,300'

7,836'

→

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2nd Bone Springs

7,536 to 7,651'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser Atlas, Compensated Densilog and Comp. Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 lb.	410'	17 1/2"	425 sks circulated	
8 5/8"	24 & 32 lb.	3,015'	11"	1,200 sks circulated	
5 1/2"	17 & 20 lb.	11,295'	7 7/8"	775 sks cement—top 8,100'	
2 3/8"	4.7 lb	7,485'	Perforated 4	shots at 8,003'—cement with 375 sks.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7,485'	

31. PERFORATION RECORD (Interval, size and number)

Perforate well, 2 shots per foot—7,536', 48', 52', 57', 70', 77', 89', 91', 7,615', 21', 33', 41', 51'—Total of 26 holes 1/2" dim.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,536 to 7,651'	4,000 gal 15% Nefe Acid
	Sand Frac, 100,000 gal, Halliburton Versagel
	carrying 200,000 lbs of 16-30 Ottawa Sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-8-89 to 7-7-89		Swabbing, Flowing and Pumping well				Pumping	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-8-89	24 hr.	3/4"	→	96 bbl.	52 MCF	23 bbl	542
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
Pumping	30 lb.	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold Phillips 66 Natural Gas Company

TEST WITNESSED BY

George D. Bullard

35. LIST OF ATTACHMENTS

Acoustic Cement Bond Log

ACCEPTED FOR RECORD
SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

President

DATE

7-10-89

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	