

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)TE
reForm approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> TAAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Empire Abo Pressure Maintenance Project	
2. NAME OF OPERATOR AKCO Oil and Gas Company ✓		8. FARM OR LEASE NAME Empire Abo Unit "M"	
3. ADDRESS OF OPERATOR Box 1710, Hobbs, New Mexico 88240		9. WELL NO. 131	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1100' FNL & 1200' FWL (Unit letter D)		10. FIELD AND POOL, OR WILDCAT Empire Abo	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3568.3' GR	
11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA 11-18S-27E		12. COUNTY OR PARISH Eddy	
13. STATE N.M.			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze Cmt & TA

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 5/8/79, installed BOP. Perforated Abo 6035-6049' w/2 JSPF. RIH w/Model R dbl grip pkr on 2-3/8" OD tbg. Trtd perms 6035-6049' w/150 gals 15% HCL-LSTNE-FE acid, 1000 gal CaCl wtr, 1500 als 15% HCL-LSTNE-FE acid, 24 BLO. TP 0#. Swbd dry in 3 runs. POH w/ pkr & tbg. RIH w/cmt retr, set retr @ 5983'. Squeeze cmtd thru retr @ 5983' w/50 sx Cl C LWL cmt & 25 sx Cl C cmt cont'g 2% CaCl. MP 1800#. POH w/tbg, perms 6035-6049' abandoned. Removed BOP, installed tbg head. Well temporarily abandoned 5/17/79.

RECEIVED

MAY 24 1979

18. I hereby certify that the foregoing is true and correct

SIGNED

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Supt.

DATE

5/23/79

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

MAY 25 1979

CONDITIONS OF APPROVAL, IF ANY:

UNLESS FURTHER APPROVED, WELL MUST
BE PUT TO BENEFICIAL USE OR PLUGGED BY
APRIL, OCTOBER 1 1979

*See Instructions on Reverse Side

OCT 1 - 1980