5. LEASE

Drawer DD

88216 Artesia, NM

Form Approved.	
Budget Bureau No.	42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY	NOTICES	AND	REPORTS	ON WELLS
(Do not use this for reservoir. Use Forn	rm for proposals	s to drill o	or to deepen or p sals.)	lug back to a differe

oil TA gas other well

2. NAME OF OPERATOR ARCO Oil & Gas Company Division of Atlantic Richfield Co.

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 1100' FNL & 1200' FWL

AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

as above as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

SUBSEQUENT REPORT OF:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Empire Abo

LC-067858

Pressure Maintenance ProjectRECEIVED 8. FARM OR LEASE NAME

Empire Abo Unit "M" APR 26 1982 9. WELL NO.

131

0. c. d.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE Empire Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA**

11-18S-27E

12. COUNTY OR PARISH 13. STATE

14. API NO.

Eddv

30-015-22556 15. ELEVATIONS (SHOW DF, KDB, AND WD)

Report results of multiple completion or zone

New Mexico

3568.3' GR

change on Form 9-330.)

OIL & CAS SHEVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to P & A in the following manner:

1. Rig up, install BOP, POH w/comp assy. RIH w/bit & scraper, tag retr @ 5983'.

Spot 35' cmt plug on top of retr. @ 5983' using C1 "C" cmt contg 2% CaCl₂.

Spot 25 sx cmt plug @ surf. Cut off wellhead below GL. Install regulation dry hole marker @ surf. Clean & level location for abandonment.

additional plugs needed!

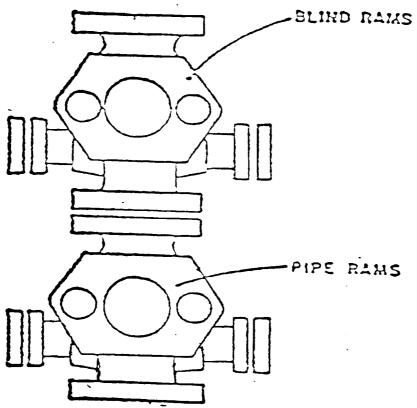
100' coment plug 3350'-3450'

920'-1020'

DISTRICT SUPERVISOR

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED SIGNED TITLE DIST. Drlg. Supt DATE	4-16-82	
APPROVED (This space for Federal or State office use) (Org. Sgd.) PETER W. CHESTER APPROVED BY ITLE	TE	
CONDITIONS OF APPROVAL, IF ANY: APR 23 1982		
FOR JAMES A. GILLHAM		

*See Instructions on Reverse Side



ARCO Oil & Gas Company
Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name	Empire Abo Unit "M"
Well No	131
Location	1100' FNI. & 1200' FWI.

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All

11-18S-27E Eddy County, N. M.

wellhead fittings to be of sufficient pressure to operate in a safe manner.

Jal 16/82