Form 9-331 (May 1963)

N: W Old C CON DEPARTMENT OF THE INTERIOR (Other in verse side)

SUBMIT IN TRI 'ATE*

RECEIVED

WATER SHUT-OFF

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

NM-0557371 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

|) | 7. UNIT AGREEMENT NAME Empire Abo Pressure | | | | | | |
|---|---|--|--|--|--|--|--|
| | Maintenance Project | | | | | | |
| | Empire Abo Unit "K" | | | | | | |
| | 9. WELL NO. | | | | | | |
| | 184 | | | | | | |
| | 10 menen iva poor on will bould | | | | | | |

P. O. Box 1710, Hobbs, New Mexico 88240

PULL OR ALTER CASING

LOCATION OF WELL (Report location clearly and in accordance with any State requirement). C. See also space 17 below.) ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCA'S Empire Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

2290' FSL & 2445' FWL (Unit letter K)

NOTICE OF INTENTION TO:

OTHER

1-18S-27E

SUBSEQUENT REPORT OF:

14. PERMIT NO.

TEST WATER SHUT-OFF

At surface

WELL X

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

GAS WELL

Atlantic Richfield Company 1

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3618' GR

12. COUNTY OR PARISH | 13. STATE N.M.

REPAIRING WELL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| FRACTURE TREAT | MULTIPLE CO | OMPLETE | FBAC | TURE TREATMENT | | ALTERING CASING | : | | | |
|--|-------------------|----------------|-----------|--|--------------------|---|-------------------|----------|--|--|
| SHOOT OR ACIDIZE | ABANDON* | | яно | TING OR ACIDIZING | X | ABANDONMENT* | | | | |
| REPAIR WELL | CHANGE PLAS | NS C | (Oti | | | cod Csg & Cmt, | | Comp1. | | |
| (Other) | <u></u> | | | (Note: Report rest Completion or Reco | ults of mpletio | multiple completion on V n Report and Log form.) | Vell | | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * | | | | | | | | | | |
| Fin drlg 7-7/8" h | iole to 6200' @ 6 | 6:30 PM 7/5/7 | 78. Ran | DLL w/RXO, | Soni | c VDL, CNL-FDC, | GR-1 | N. DST | | |
| #1, 5839-5860' Abo | . TO @ 6:10 AM | for $5-1/2$ mi | in. SI | 45 mins. 10 | @ 7 | :01, GTS immed, | 175 | MCF cn | | |
| 1/4" ck, TP 116#. | No fluid to sum | rf in 1 hr 29 | mins. | Closed tool | . DS | ST #2 5912-5937 | ' Abo | o. 5 min | | |
| flow, SI 28 min, f | lwd 2 hrs 18 min | ns, 250 MCF, | no fluid | to surf. | RO $\overline{1}$ | 5 BO, 1-1/2 BDM | , POI | H w/test | | |
| tools. RIH $w/5-1/$ | '2" OD 15.5# K-5! | 5 csg, set @ | 6200', | FC @ 6154', | DV to | ool @ 3996'. C | mtd ! | 5-1/2" | | |
| csg in 2 stages. | 1st stage, 10 bl | bls SAM-5, 20 | D BW, 200 | o sx HOWCO L | ite d | cont'g 8# salt | & 10 1 | # 20/40 | | |
| frac sd & 5# 100 m | mesh sd/sk. PD (| @ 11:30 AM 7/ | /8/78. 1 | RO 55 sx cmt | thru | u DV tool. Cmt | d 2no | d stage | | |
| w/700 sx Howco Lit | | | | | | | | - | | |
| 7/8/78. Circ 40 s | ** | | • | | _ | | | | | |
| to 1500# 30 mins 0 | | | | • | | | | | | |
| 30 mins OK. Ran G | GR & collar log. | Perf'd 5-1/ | /2" csg (| 6005-6025 ' w | /2 J | SPF. RIH w/Lok | -set | pkr on | | |
| 188 jts 2-3/8" OD | EUE tbg, set pk | r @ 5900' w/s | SN @ 589 | 5'. Acidize | d per | rfs 6005-6025' | w/300 | gals | | |
| 15% HCL-NE acid & | 500 gals 10# Cad | Cl wtr, 500 g | gals LC, | 2000 gals 6 | 0/40 | acid/xylene, f | lush | ed w/18 | | |
| BLC. In 1 hr swbd | 1 32 BO & 8 BW. | In 1 hr flwd | d on 24/ | 64" ck, TP 8 | 50# § | gas ARO 1.8 MMC | FD. | K1d | | |

O BW & 81 MCFG, 60# FTP, 48/64" ck, GOR 2025:1. Final Report. 18. I hereby certify that the foregoing is true and correct 9/28/78 Dist Drlg. Supt. TITLE DATE (This space for Federal of State office use)

well, POH w/pkr & tbg. RIH w/cmt retr, set @ 5925'. SQ perfs 6005-6025' w/150 sx LWL cmt cont 2% CaCl & 75 sx Cl C cont'g 2% CaCl. MP 2000#. RO 60 sx, WOC 18 hrs. Drld cmt & retr to 6030', circ hole clean. Press tstd SQ job to 1650# 30 mins OK. Ran CBL 6144-5144', good cmt bond. DO FC & cmt to 6190', PBTD 6190'. Ran temp log. Perf'd 5-1/2" csg 6172-6186' w/2 JSPF. RIH w/ Lok-set pkr on 2-3/8" tbg, set OE @ 6181'. SITP 200#, made swab run to 6180', rec 2 BO & 3 BW, good blow gas. Acidized Abo 6172-6186' w/300 gal 15% HCL-NE acid, 500 gal 10# CaCl wtr, 500 gal LC, 2000 gal 60/40 acid/xylene, flush w/18 BLC. On 24 hr potential test 9/4/78 flwd 40 BO,

APPROVED BY APPROVAL, IF ANY: CONDITIONS OF

TITLE ACTING DISTRICT ENGINEER