Form 9-331 C (May 1963)

NM 'C COPY UNITED STATES DEPARTMENT OF THE INTERIOR

${\tt SUBMIT}$	IN	$\mathbf{T}\mathbf{P}^{*}$.10	CATE
(Other re		tru e siac)		on

Form approved.
Budget Bureau No. 42-R1425.

30-0/5-22560

5. LEASE DESIGNATION AND SERIAL NO.

GEOL	OGIC	AL SI	JRVEY	
		`\!~ ~\	O1 (8 1 1 1	

GEOLOGICAL SURVEY				V M 016788				
APPLICATIO	N FOR PERMIT	TO DRILL, D	DEEPEN,	OR PL	UG BA		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK								
DR	ILL X	DEEPEN [PLUC	3 BAC	([]	7. UNIT AGREEMENT N Empire Abo P	AME
b. TYPE OF WELL						_		
	AS OTHER		SINGLE ZONE	\mathbf{x}	MULTIPLE ZONE		Maintenance 8. Fakm or Lease Na	ME LOJECT
2. NAME OF OPERATOR							T1 . A1 T1	t . Herti
Atlantic Rich	nfield Company	2					Empire Abo U	na,t_''K''
3. ADDRESS OF OPERATOR	Tricia Company			REC	EII	/ E D	192	
P O Rox 17	10, Hobbs, New	Morioo 882/	Λ				10. FIELD AND POOL, (OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly an	d in accordance wit	h any State	requi l date t	s.9) G 10	מלב	Empire Abo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State required to 2020 FCL 5 1200 FEL 6 1200				370	11. SEC., T., R., M., OR BLK.			
2020' FSL & 1390' FEL (Unit letter J)					AND SURVEY OR AREA			
At proposed prod. zor				ㅂ.	C. C	.	1 100 07-	
as above ARTESIA, OFFICE			1-18S-27E					
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			12. COUNTY OR PARISH 13. STATE					
							Eddy	N.M.
15. DISTANCE FROM PROPO LOCATION TO NEARES			16. No. or	ACRES IN LE	EASE		F ACRES ASSIGNED	<u> </u>
PROPERTY OR LEASE LINE, FT.			TO TI	THIS WELL 40				
(Also to nearest drlg. unit line, if any) 3. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. R		00 - 200						
TO NEAREST WELL, DRILLING, COMPLETED,			20. ROTARY OR CABLE TOOLS					
OR APPLIED FOR, ON TH			6250'				Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX, DATE WO	RK WILL START*
3636.7' GR							5/1/78	
23.		PROPOSED CASIN	G AND CE	MENTING F	PROGRAM	ſ		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	FOOT SETTING DEPTH			QUANTITY OF CEMENT		
11''	8-5/8" OD	24# K-55		1000'		400	sx	
7-7/8"	5-1/2" OD	14# K-55		6000'				
	5-1/2"OD	15.5# K-55			1205	5 sx		
	I	I	ı		1			

Propose to drill an infill development well within the Empire Abo Unit area to more economically recover additional oil reserves and conserve reservoir pressure in accordance with Unit OCC Rules & Regulations. NSL 915.

Blowout Preventer Program attached.

RECEIVED

APR 21 1978

U.S. GEULUGICAL SURVEY ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

Dist. Drlg. Supt.	4/14/78
APPROVAL DATE	MAY 2 4 1978
TITLE ACTING DISTRICT ENGINEER	DATE MAY 2 4 1978
_	APPROVAL DATE

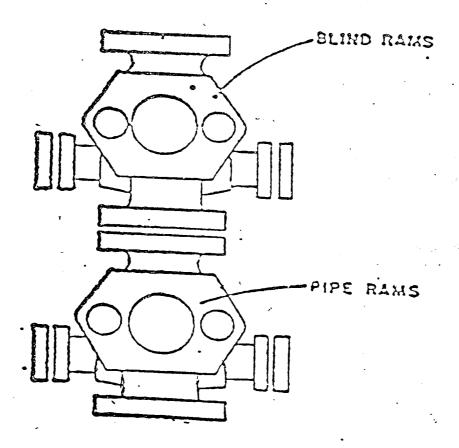
THIS APPROVAL IS RESCINDED IF OPERATIONS ARE NOT COMMENCED WITHIN 3 MONTHS. AUG 2 4 1978

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Decimin 14, 1977

percar Atlantic Richfiel - Co. Empire Abo Unit - K 192 18 South 27 East Eddy 2020 Sout! 1390 East Emple Abo Outline the acreage dedicated to the subject well by colored pencil of has hare marREGAIN 2 If more than one grase is dedicated to the west outsine each and identify the ownership PR 21 1978 is to working 3. If more than one lease of different conciship is deal ated to the well, have the intertAS bruthing SINVEY ARTESIA, NEW MEXICO lated to communitization, unligative force-polling et-Hanswer's Nest type of Consordat r Chitization If answer is "no" list the lacers and grant descriptions ship heave acqually been consolidated. The reverse side of this form if necessary No allowable will be assigned to the well until an interests have been consolidated obsecommunitization, unitization forced-pooling, or otherwise) or until a non-standard unit eliminating such interests, has been approved by the Commis-FRITIFICALION Atlantic Richfield Company 4/17/78



ATIANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name Empire Abo Unit "K"

Well No. 192

Location 2020' FSL & 1390' FEL

Sec 1-18S-27E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.