

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0299468

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Eastland Oil Company ✓

JUN 28 1978

3. ADDRESS OF OPERATOR

P.O. Drawer 3488, Midland, Texas 79702

O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL and 330' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3682' GR, 3693 DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arco-Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Power Grayburg - San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASection 5,
T18S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casing setting

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Arco Federal #4 was drilled to total depth of 3560 feet in lime with a 11 inch rotary hole. Total depth was reached at 6:30 a.m. June 21, 1978. A total of 88 joints of new 9.5#, J-55, 4-1/2" casing was set at 3560 feet and cemented with 250 sacks Class C - pozmix and 350 sacks Light with 6# salt per sack. Cement was in place at 6:45 pm June 21 and circulated to the surface. After allowing cement to set 18 hours, the casing was nipples up and tested to 1500 psi for 30 min. with no leak-off.

18. I hereby certify that the foregoing is true and correct

SIGNED

Superintendent

TITLE

DATE

6/23/78

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

JUN 27 1978