

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

SEP 25 1980

RECEIVED

Operator

The Eastland Oil Company

Pool

Power Grayburg San Andres

County

Eddy

O. C. D.

ARTESIA OFFICE

Address

P.O. Drawer 3488, Midland, Texas 79702

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME

Arco Federal

WELL NO.

LOCATION

DATE OF TEST

CHOKE SIZE

TBQ. PRESS.

DAILY ALLOWABLE

LENGTH OF TEST HOURS

WATER BBL'S.

PROD. DURING TEST

GRAV. OIL BBL'S.

GAS M.C.F.

GAS - OIL RATIO CU.FT./BBL.

4

D

5

18

31

9-19-80

P

12-48" SPM

63

24

58

38.0

136

95

699

(Increased allowable requested as a result of installation of pumping equipment)

1122-8 02
G 127

No well will be assigned an allowable greater than the amount of oil produced on the official test.

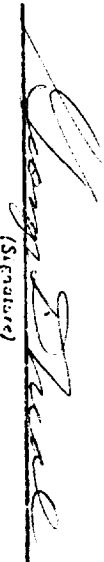
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 303 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)
Superintendent

(Title)