 but if gives and structure is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned; increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psin and a temperature of 60° F. Specific gravity base will be 0.40. Report casing pressure in lieu of tubing pressure for any well producing through casing. Kail original and one copy of this report to the district office of the New Mexice Oil Conservation Commission in accordance with Rule j01 and appropriate pool rules. 	No well will be assigned an allo			Arco Federal	LEASE NAME		. Drawer 3488,	The Eastland Oil Company	D2 67 3107	
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