

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR (CATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
THE EASTLAND OIL COMPANY ✓
3. ADDRESS OF OPERATOR
DRAWER 3488, MIDLAND, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 330' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3682' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 10299468

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

POWER GRAYBURG UNIT

8. FARM OR LEASE NAME

POWER GRAYBURG TR 1B

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

POWER GRAYBURG-SAN ANDRES

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-18-S, R-31-E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

April 2, 1991 Moved in, RU pulling unit, pull rods & tbg. NU frac head & treat down 4½" csg w/1000 gal. 15% NEFE acid ahead of 2500 gal. x linked gel water pad, followed w/6000 gal. cross linked gel carrying 11,000 lbs. 20/40 sand, and 1500 gal. carrying 5,200 lbs. 12/20 sand. Flush w/2300 gal. Treat @21 BPM @ avg psi of 1856. ISIP of 1489. SION.

April 3, 1991 Csg. on vacuum, remove frac head. NU tubing head. Ran tubing and rods, start pumping back load water.

18. I hereby certify that the foregoing is true and correct

SIGNED James Reel

TITLE Production Superintendent

DATE 4/8/91

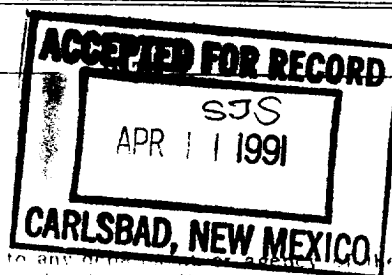
(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



12/21/10

