Submit 5 Copies Appropriate District Office DISTRICT 1	energy, Mine	New Mexico atural Resources Department				Form C-104 Revised 1-1-89 See Instructions			
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210	OIL CON	OIL CONSERVATION DIVISION P.O. Box 2088				RECEIVE	at Bottom of Page (
DISTRICT III	Santa	Fe, New M	lexico 87504-	2088			993		
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWABLE AND AUTHORIZA				S	TION O.C.D.			
Operator THE EASTLAND OIL C	Well API No. 30-015-225			API No.)-015-22564	1				
P. O. DRAWER 3488,	MIDLAND, TX 7970)2		· _ · · - · ·					
Reason(s) for Filing (Check proper box) New Well	Change in Tran	sporter of:		Please explai CTIVE 2	•		A		
Recompletion	Oil Dry Casinghead Gas Con	Gas				 10CD #R-816	55_0		
If change of operator give name					1414				
and address of previous operator II. DESCRIPTION OF WELL	ANDLEASE								
Lease Name	Well No. Pool		ling Formation			of Lease Federal XXX Fex	Lease No.		
POWER GRAYBURG UNIT T	R1-B 4 PC	DWER GRA	YBURG SAN	ANDRES	AMAREA		NM0299468		
Unit Letter D		From The	NORTH Line an	<u>م</u>	330 Fe	et From The	WEST_Line		
Section 5 Townshi	ip 18-S Ranj	ge 31-Е	, NMPI	<u>M,</u>			EDDY County		
III. DESIGNATION OF TRAN		ND NATU					<u></u>		
Name of Authorized Transporter of Oil NAVAJO REFINING CO.	T or Condensate					copy of this form SIA, NM 88			
Name of Authorized Transporter of Casin CONTINENTAL OIL CO.	ghead Gas XXX or D	TY Gas	Address (Give ad	letress to whic	h approved	copy of this form	is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. C 6 18		P. O. BOX 2197, HOUSTON, TX 77001 Is gas actually connected? When ? YES 6/29/78						
f this production is commingled with that V. COMPLETION DATA	from any other lease or pool, j	give comming	ling order number:	CTE	3-324				
	Oil Well	Gas Well	New Well W	orkover	Deepen	Plug Back San	ne Res'v Diff Res'v		
Designate Type of Completion	- (X) Date Compl. Ready to Prod.		Total Depth	Ì_		P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations			<u> </u>			Depth Casing Shoe			
	TUBING, CAS	SING AND	CEMENTING	RECORD		·····			
HOLE SIZE	CASING & TUBING	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
••••••••••••••••••••••••••••••••••••••									
. TEST DATA AND REQUES			· · ·		11. C				
)IL WELL (Test must be after r. Sale First New Oil Run To Tank	ecovery of total volume of load Date of Test	1 ou ana musi	Producing Method				ui 24 nows.)		
ength of Test	Tubing Pressure	hing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.		Gas- MCF			
~					<u> </u>				
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensale			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	g Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
I. OPERATOR CERTIFIC	ATE OF COMPLIA	NCE							
I hereby certify that the rules and regula Division have been complied with and I is true and complete to the best of my k	that the information given abo	Ve			MAR	TION DIV	ASION		
<u>16 true and complete to the dest of my a</u>			Date Ap	proved		<u> 1 5 1993</u>	· · · · · · · · · · · · · · · · · · ·		
Signature	Ву								
TRAVISREEDPRODUCTIONSUPERINTENDENTPrinted NameTitle3/8/93915/683-6293			MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF						
Date	Telephone	No	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.