Form 9,331 (May 1944)OCC COPY	INITED STATES	SUBMIT IN TRIPLICATE* (Other instruction on re-	rorm approved. Budget Bureau	
DEPARIM! OF THE INTERIOR verse side)			5. LEASE DESIGNATION AND SERIAL NO.  LC 067858	
GEOLOGICAL SURVEY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTION (Do not use this form for proposa Use "APPLICAT	CES AND REPORTS ( als to drill or to deepen or plug to the permit—" for such p			
OIL S GAS WELL OTHER RECEIVED			7. UNIT AGREEMENT NAME Empire Abo Pressure Maintenance Project	
Atlantic Richfield Com	N 2 4 1979	JAN 22 1979	8. FARM OR LEASE NAME	t "M"
Atlantic Richfield COM	PJ	<del>-</del>	Empire Abo Uni	L IVI
	Die Marico 88240am	GEULUGICAL SURVEY	151	
P. O. Box 1710, Hobbs,  4. LOCATION OF WELL (Report location of Well (Report location of Well)	and in accordance with any	ESTATINEM MEXICO	10. FIELD AND POOL, OR V	WILDCAT
See also space 17 below.) At surface			Empire Abo	·
400' FNL & 1450' FEL (	Unit Letter "B")		11. SEC., T., R., M., OR BLE SURVEY OR AREA	I, AND
			11-18S-27E	13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DE	F, RT, GR, etc.)		
	3604.1' GR		Eddy	NM
16. Check App	propriate Box To Indicate N	Nature of Notice, Report, or (	Other Data	
NOTICE OF INTENT	MON TO:	SUBSEC	UENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	LL
	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASI	ING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING Run Directi	Onal Survey	1
BEPAIR WELL	HANGE PLANS	(Other) DST, Log, I (Note: Report result Completion or Recom	Run & emt prod.cs	$\underset{\text{Well}}{\text{gr}} X \text{ Comp.}$
(Other)				
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	nally drilled, give subsurface loca	it details, and give pertinent dates	cal depths for all markers a	of starting any and zones perti-
On 08/13/78 reached depth of				
placement=92.15 feet @ Nort 8:15 AM 08/19/78. Ran GR-	n 36 deg. 30 mins.we	est (true). Finished	arig 7-7/8 noie	. Dear #1
Abo 6143-6168'. No wtr cush				
5 mins, closed chamber test				
No flow, no press, pulled p				
hole inflatable. OT @ 7:24 AM 08/21/78. TO for 7 mins, closed chamber test175 PSI, closed				
tool for 11 mins, press .273 PSI on teleflow. No flow, no press. pulled pkr loose. DST #3.				
Abo 6090-6115'. No wtr cushion, straddle-open hole inflatable. OT @ 8:11 AM 08/21/78, TO for 15 mins, closed chamber test, .208 PSI. Closed tool for 90 mins, press 0 PSI on teleflow. No				
flow, no press. Pulled pkr loose. POH w/test tools, rec 120' slightly gas cut mud. RIH w/5 $\frac{1}{2}$ "				
OD 15.5# K-55 csg set @ 631			• •	
log. Ran setting tool to FC				
v/25 BFW, 10 bbl. Sam Space:				
sd, 200 sx C1"C" Thik-set w				
OV tool w/900 sx Hal Lite co circ 105 sx cmt to pit. WOC				
30 mins. OK. Tagged cmt @ 6				
v/2 JSPF. RIH w/Lok-set pkr				
300 gals 15% HCL-LSTNE-FE ac				
HCL/Xylene, flushed w/18 BL	C. Swbd 8 hrs rec 5	2 BO & 24 BW. POH w/t	bg & pkr. RIH w/	2-3/8" OD
tbg OE set @ 6068' Ran rod 18. I hereby certify that the foregoing is	s & pump On 24 hr			
SIGNED TO	TITLE	Dist. Drlg. Supt.	DATE 01/18	/79
(This space for Federal or State offic	te use)			
APPROVED BY CONDITIONS OF APPROVAL, IF A		CTING DISTRICT ENGINEE	R DATE JAN	2 2 1979
$\sim$		•		