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DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104	
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.				
LAND OFFICE		ANSPERTOIL AND NATURAL G	AS	
IRANSPORTER OIL /				
GAS 4/:	JAN 24	1 1979		
OPERATOR /				
PRORATION OFFICE	<u> </u>	<u> </u>	······································	
Atlantic Richfield	Company ARTESIA,	office		
Address	company		·	
P. O. Box 1710, Hob	bs, New Mexico 88240			
Reason(s) for filing (Check proper b	-	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	as 🔲		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name				
and address of previous owner	· · · · · · · · · · · · · · · · · · ·			
I. DESCRIPTION OF WELL AN			······································	
Lease Name		ime, Including Formation	Kind of Lease	
Empire Abo Unit "M'	151   Emp	ire Abo	State, Federal or Fee Federal	
Unit Letter B	400 Feet From The North Lin	ne and 1450 Feet From T	<sub>"he</sub> East	
Line of Section 11, 7	Township 18S Range	27E , NMPM,	Eddy County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	16		
Name of Authorized Transporter of (		Address (Give address to which approv	ed copy of this form is to be sent)	
AMOCO Pipeline Comp	any	2300 Continental Natl B	k Bldg., Ft. Worth, TX	
Name of Authorized Transporter of C AMOCO Production Co		Address (Give address to which approv P.O. Drawer A, Levelland		
Phillips Petroleum		4001 Penbrook, Odessa,	rx 79762	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give location of tanks.	C 11 185 27E	Yes	12/23/78	
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
Designate Type of Comple	tion $-(X)$ X	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
08/01/78	09/05/78	6310'	6239'	
Pool .	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Empire Abo Perforations	Abo Reef	6130	6068'	
		3.	Depth Casing Shoe	
6150-6165'	TUBING CASING AN	D CEMENTING RECORD	6310'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11"	8-5/8" OD	1000'	290 sx	
7-7/8"	5-1/2" OD	6310'	1520 sx	
	2-3/8" OD	6068'		
. TEST DATA AND REQUEST		ifter recovery of total volume of load oil o	and must be equal to or exceed top allou	
OIL WELL Date First New Oil Bun To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t. etc.)	
09/05/78	12/24/78	Pump	,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs.				
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF	
87 bbls.	51	36	59	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
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I. CERTIFICATE OF COMPLIA	NCE		TION COMMISSION	
			IAR 1 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			, 19	
above is true and complete to	the best of my knowledge and belief.	BYU, Q, A	usser	
		TITLE SUPERVISOR,	DISTRICT II	
The Ine		1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompar	nied by a tabulation of the deviation	
Dist. Drlg.	~ ,	tests taken on the well in accord		
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
01/18/79		Fill out Sections I, II, III,	and VI only for changes of owner	
ł	(Date)	well name or number, or transport	er, or other such change of condition	