

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OCT 30 1978

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

2029-46

7. Unit Agreement Name

Empire Abo Pressure  
Maintenance Project

8. Farm or Lease Name

Empire Abo Unit "I"

9. Well No.

291

10. Field and Pool, or Wildcat

Empire Abo

12. County

Eddy

|                        |   |
|------------------------|---|
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| SANTA FE               | 1 |
| FILE                   | 1 |
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| LAND OFFICE            | 1 |
| OPERATOR               |   |

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Atlantic Richfield Company ✓

3. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER D LOCATED 200 FEET FROM THE North LINE AND 350 FEET FROMTHE West LINE OF SEC. 4 TWP. 18S RGE. 28E NNMPM

15. Date Spudded

9/28/78

16. Date T.D. Reached

10/12/78

17. Date Compl. (Ready to Prod.)

10/23/78

18. Elevations (DF, R&amp;B, RT, GR, etc.)

3662.7' GR

19. Elev. Casinghead

20. Total Depth

6355'

21. Plug Back T.D.

6285'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-6355'

24. Producing Interval(s), of this completion - Top, Bottom, Name

6175-6185'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL-FDC, DLL w/RXO, GRN-CBL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8-5/8" OD   | 24# K-55       | 600'      | 11"       | 450 sx           |               |
| 5-1/2" OD   | 15.5# K-55     | 6350'     | 7-7/8"    | 1380 sx          |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE      | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-----------|-----------|------------|
|      |     |        |              |        | 2-3/8" OD | 6083'     | 6080'      |
|      |     |        |              |        |           |           |            |
|      |     |        |              |        |           |           |            |

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

6175-6185' - 20 - .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED                                                                |
|----------------|----------------------------------------------------------------------------------------------|
| 6175-6185'     | 150 gal 15% acid, 1000 gal 10# gel CaCl wtr, 1000 gal gel LC & 1500 gal 15% LSTNE w/FE agent |
|                | 19 BLC.                                                                                      |
|                |                                                                                              |
|                |                                                                                              |

33. PRODUCTION

|                       |                 |                                                                     |                         |            |              |                                |                 |
|-----------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| 10/22/78              |                 | Flwg                                                                |                         |            |              | Prod                           |                 |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n. Per Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 10/25/78              | 24 hrs          | 30/64"                                                              | →                       | 272        | 303          | 0                              | 1114:1          |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
| 100#                  | Pkr             | →                                                                   | 272                     | 303        | 0            | 44°                            |                 |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

N. H. Truitt

35. List of Attachments

Logs as listed in Item 26 above &amp; Inclination Report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

L. R. Lave

TITLE Dist Drlg. Supt.

DATE 10/27/78

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinebry _____        | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____ 5913'       | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ 6175 \_\_\_\_\_ to \_\_\_\_\_ 6185' \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet. none encountered

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation         | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|-------------------|------|----|----------------------|-----------|
| 0    | 600  | 600                  | Surface & Red Bed |      |    |                      |           |
| 600  | 2099 | 1499                 | Anhydrite         |      |    |                      |           |
| 2099 | 2249 | 150                  | Anhydrite & lime  |      |    |                      |           |
| 2249 | 3046 | 797                  | Lime              |      |    |                      |           |
| 3046 | 6250 | 3204                 | Lime & Shale      |      |    |                      |           |
| 6250 | 6355 | 105                  | Lime              |      |    |                      |           |

FIELD Empire Abo COUNTY Eddy OCC NUMBER \_\_\_\_\_  
OPERATOR Atlantic Richfield Company ADDRESS Box 1710, Hobbs, New Mexico 88240  
LEASE Empire Abo Unit I WELL NO. 291 SURVEY 200' FNL &  
350' FWL Sec. 4, T-18S, R-28E

RECORD OF INCLINATION

DEPTH (FEET)

ANGLE OF  
INCLINATION (DEGREES)

494  
1090  
1791  
2286  
2751  
3236  
3664  
4172  
4481  
4727  
5223  
5549  
5769  
6017  
6350

2  
2  
2 3/4  
2 1/4  
2 1/2  
1 1/2  
1/4  
2 1/2  
1  
1 3/4  
4  
4  
5  
4 3/4  
4 1/2

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O. C. C.  
ARTERIA, OFFICE

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: [Signature]

Walter Frederickson  
Vice President

Sworn and subscribed to before me the undersigned authority, on this the

10th day of October, 1978.

Margaret B. Anderson Notary Public in and for McMullen County, Idaho  
Margaret B. Anderson