		1	
DISTRIBUTION			
SANTA FE			
FILE		1	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

1/29/79

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ŀ	SANTA FE /		REQUEST	FOR ALLOWABL	E	Supersedes Effective 1-	Old C-104 and C-11		
ŀ	FILE /	ALITUODI	AND ANTHODIZATION TO TRANSPORT OF AND MATURAL CA						
ŀ	LAND OFFICE	AUTHURIZ	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER OIL /		RECEIVED						
ļ	OPERATOR /		JAN 3	1979					
1.	PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·	· ·					
	Atlantic Richfield Company C. C. C. Address ARTESIA, OFFICE								
		O. Box 1710, Hobbs, New Mexico 88240							
	Reason(s) for filing (Check prop New Well	•	neporter of	Other (Ple	ease explain)				
	Recompletion	Change in Tra Oil	nsporter of:  Dry Ga	s					
	Change in Ownership	Casinghead G		77					
	If change of ownership give na								
	and address of previous owner		•	<u> </u>					
H.	DESCRIPTION OF WELL A	AND LEASE	Well No. Pool No.	me, Including Formati	on .	Kind of Lease			
	Empire Abo Unit '		1 1	mpireAbo		State, Federal or Fe	e State		
	Unit Letter N ;	100 Feet From Th	ne <b>South</b> Lin	e and <u>1950</u>	Feet From ?	The West			
	*						_		
Ĺ	Line of Section 2	, Township 18S	Range 2	<u>7E , nn</u>	ирм, Е	ddy	County		
II.	DESIGNATION OF TRANS Name of Authorized Transporter	PORTER OF OIL AN	D NATURAL GA		ess to which appro-	ved copy of this form (	is to be sent)		
	Amoco Pipeline Co					Bk Bldg, Ft V			
ŀ	Name of Author!zed Transporter	of Casinghead Gas X	singhead Gas X or Dry Gas			ed copy of this form	d copy of this form is to be sent)		
Amoco Production Company Phillips Petroleum Compa		um Company,	oany ,		k. Odessa.	TX			
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 18S 27E	Is gas actually conn  Yes	nected? Whe	n 1/15/79			
	If this production is commingle		<del></del>	give commingling o	rder number:				
ا <b>V</b> .	COMPLETION DATA	1 O11 W	ell Gas Well	New Well Workov	rer Deepen	Plug Back   Same I	Res'v. Diff. Res'v.		
	Designate Type of Com		1	X	1		1		
ļ	Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
}	12/13/78 Pool	1/12/79 Name of Producing	Formation	6200' Top Oil/Gas Pay		6193' Tubing Depth			
	Empire Abo	Abo Reef		6089'		6004'			
	Perforations		-8		Depth Casing Shoe				
}	6089-6111' 6193' TUBING, CASING, AND CEMENTING RECORD								
ł	HOLE SIZE	CASING & 7	TUBING SIZE	DEPTH		SACKS CEMENT			
	11"		. 8-5/8" OD		1000'		945		
}	7-7/8"	5-1/2" 0 2-3/8" 0		6193' 6004'		1175			
		2-3/0 0		1					
	TEST DATA AND REQUES			fter recovery of total total to pth or be for full 24 h	ours)		or exceed top allou-		
	Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas li		ift, etc.)			
ŀ	1/12/79 Length of Test	1/23/79 Tubing Pressure		Flow Casing Pressure		Choke Size	V. ***		
	24 hrs	105#		Pkr		48/64"	and a company		
Ì	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF	V1 1/1		
Į	429	429		0		256	<del>*                                    </del>		
GAS WELL			The state of the s		-		y & y		
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/M	IMCF	Gravity of Condens	ate		
Ì	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size			
VI.	CERTIFICATE OF COMPI	LIANCE		01	L CONSERVA	TION COMMISS	ION		
				APR 2 1979					
	I hereby certify that the rules Commission have been comp			APPROVED	10 91-	1119	_ , 19		
above is true and complete to the best of my knowledge and belief.				TITLE SUPERVISOR, DISTRICT II					
								•	-11. I
_	Allo fre	(Signature)		If this is a well, this form	request for allow	vable for a newly dr nied by a tabulation	illed or deepened n of the deviation		
Dist. Drlg. Supt.				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply