	,	w.,						
	NU. UF COPIES RECEIVED	4						
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				Form C-104		
	SANTA FE /					Effective 1-1-65		
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				2A1 CAS		
	LAND OFFICE	AUTHORIZATION TO TRANSFORT DIE AND NATURAL GAS				RAL GAS		
	TRANSPORTER OIL GAS //	_						
_	OPERATOR / PRORATION OFFICE	-				ARTECIA, OFFICE		
I.	Operator	Company						
	Address							
	Box 1710, Hobbs, New Reason(s) for filing (Check proper box				Other (Please explain			
	New Well X . Change in Transporter of:							
	Recompletion	Oil Dry Gas						
	Change in Ownership	Casinghead Go	ıs	Conden	sate			
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name		l		me, Including Formation	Kind of Lease		
	Empire Abo Unit "L"		143	Emp	ire Abo	State, Federal or Fee State		
	Unit Letter N ; 1200 Feet From The South Line and 1900 Feet From The West							
	Line of Section 2 , Township 18S Range 27E , NMPM, Eddy County							
	<u> </u>	. 100			<u> </u>			
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND		RAL GA	S Address (Give address to which	approved copy of this form is to be sent)		
					1	2300 Continental Nat'l Bk Bldg, Ft Worth, TX		
	Name of Authorized Transporter of Casinghead Gas x or Dry Gas Amoco Production Company Phillips Petroleum Co.			Address (Give address to which approved copy of this form is to be sent) Drawer A, Levelland, TX 400 Penbrook, Odessa, TX				
	If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually connected?	When		
	give location of tanks.	F 2	18S		Yes	12/20/78		
	If this production is commingled wi COMPLETION DATA	th that from any off	ner lease	or pool,	give comminging order numbe	T. T.		
	Oil Well Gas Well			as Well	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready	to Prod.	·	X Total Depth	P.B.T.D.		
	11/26/78	12/20/78		¢	6093'			
	Pool	Name of Producing Format		ı	Top Oll/Gas Pay	Tubing Depth		
	Empire Abo				5982'	58871		
	жжжжжж Interval open producing thru csg pkr s sleeves 5982-6003'			pkr s	liding	Depth Casing Shoe 6093		
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE CASING & TUBING SIZE				DEPTH SET	SACKS CEMENT		
	11"		8-5/8" OD		1000'	625 sx		
	7-7/8"	5-1/2" OD			60931	1025 sx		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE	C (Test	must be a	fter recovery of total volume of lo	ad oil and must be equal to or exceed top allow-		
	OIL WELL				pth or be for full 24 hours) Producing Method (Flow, pump,	and life ato 1		
	Date First New Oil Run To Tanks	Date of Test				gas lift, etc.)		
	12/20/78 Length of Test	12/25/78 Tubing Pressure			Flwg Casing Pressure	Choke Size		
	24 hrs	90#			Pkr	48/64"		
	Actual Prod. During Test				Water-Bbls.	Gas-MCF		
	368 bbls	368				186		
	GAS WELL	AS WELL						
	ctual Prod. Test-MCF/D Length of Test			Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure			Casing Pressure	Choke Size		
		-						

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. Spackesford

Engr Tech, Specialist (Title)

1/2/79 (Date) OIL CONSERVATION COMMISSION

SUPERVISOR, DISTRICT L TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply