	I NO. OF COPIES RECEIVED : 6	. · ·			
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE /		AND		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	GAS //				
I.	PRORATION OFFICE	+	JAN 5 1979		
	Operator Atlantic Richfield Company				
	Address	Address DEFICE			
	Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)				
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of:				
	Recompletion	Oil Dry Ga	is		
	Change in Ownership	Casinghead Gas Conder			
	If change of ownership give name				
	and address of previous owner	· · · · · · · · · · · · · · · · · · ·			
H.	DESCRIPTION OF WELL AND	LEASE			
-	Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease	
	Empire Abo Unit "J"	212 Emp	ire Abo	State, Federal or Fee State	
Location Unit Lette: E; 2450 Feet From The North Line and 400 Feet From The West				m. Noot	
	Unit Lette: <u>E</u> ; <u>245</u>	U Feet From The <u>NOTER</u> Lin	reet from		
	Line of Section 6 , To	wnship 18S Range	28Е , NMPM,	Eddy County	
			_		
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
	• Amoco Pipeline Compan		•	Bank Bldg, Ft Worth, TX	
	Name of Authorized Transporter of Ca Amoco Production Comp	singhead Gas 🔬 or Dry Gas 🔤	Address (Give address to which appr Drawer A, Levelland, T	oved copy of this form is to be sent) X	
	Phillips Petroleum Co		4001 Penbrook, Odessa,	TX	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		12/28/78	
	give location of tarks. F 6 185 28E Yes 12/28/78 If this production is commingled with that from any other lease or pool, give commingling order number:				
	If this production is commingled with COMPLETION DATA				
	Designate Type of Completi	on - (X) Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	12/4/78	12/28/78	6267'	6203'	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Empire Abo	Abo Reef	6104	6011'	
	Perforations			Depth Casing Shoe 6250'	
	6104-6125' sliding sleeves 6250' TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11"	8-5/8" OD	553'	600 sx + 5 yds RM	
	7-7/8"	5-1/2" OD 2-3/8" OD	6250' 6011'	1585 sx	
	· · · · · · · · · · · · · · · · · · ·	2-378 00	8011		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		l and must be equal to or exceed top all w-	
	OIL WELL able for this depth or be for full 24 hours)			life ato)	
	Date First New Oil Run To Tanks 12/28/78	12/30/78	Flow		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs	70#	PKR	48/64"	
	Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF	
	<u>314 bb1s</u>	314	0	<u>155</u>	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Casing Pressure	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	Cusing Pressure	Choce Size	
VI	CERTIFICATE OF COMPLIAN			ATION COMMISSION	
¥ #.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION FEB 1 1979		
			APPROVED		
			BY_W, a, Aresset		
			TITLE SUPERVISOR, DISTRICT II		
	A. L. Shuckelford (Signature) Engr Tech, Spec (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	1/4/79	· · · · · · · · · · · · · · · · · · ·	Fill out Sections I, II, III, and VI only for changes of owner,		

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Seconds Forms C-104 must be filed for each nool in multiply