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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

AUG 10 1978

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG-5188

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
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1. Name of Operator
Mesa Petroleum Co. ✓

2. Address of Operator
1000 Vaughn Building Midland, Texas 79701

3. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1880 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 18S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3641 GR

7. Unit Agreement Name	
8. Farm or Lease Name	Weed State
9. Well No.	1
10. Field and Pool, or Wildcat	Undesignated
12. County	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17½" hole at 8:00 AM on 8-6-78. Drilled to 350' on 8-6-78. Ran 9 jts 13-3/8" 54.50# K-55 ST&C (352.89') set at 350' RKB w/insert float at 310'. Installed centralizer on top of first joint. Cemented with 400 sacks Class C + 1/4# flocele + 2% cc. PD at 8:30 PM. Did not circ. Dumped 6 yds readi-mix. Cement to surface. WCC 18 1/2 hrs. Tested csg to 600 psi - 30" - OK. Reduced hole to 12 1/4" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wicki Harrison TITLE Agent DATE 8-9-78

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE AUG 11 1978

CONDITIONS OF APPROVAL, IF ANY:

NO. 116 1111 MEC NMCCD ETLE-LIT OWNEDS