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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SEP 18 1978

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-5188

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Weed State
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated-Morrow

2. Name of Operator
Mesa Petroleum Co.
3. Address of Operator
1000 Vaughn Building Midland, Texas 79701

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1880 FEET FROM THE West LINE OF SEC. 24 TWP. 18S RGE. 24E NMPN

11. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
8-6-78	9-7-78	PA-----9-12-78	3641 GR	-----	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8524'	-----	-----	-----	A11	-----

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
N/A	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL, FDC, GR, DLL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	352.89	17 1/2	400 sx Class C	---
8 5/8	24	1204	12 1/4	150 sx Thix-Set + 350 sx HLW - 200 sx Class C	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
N/A	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
N/A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
C-103, DST summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Michael P. Houston	Division Engineer	9-14-78

XC: JLF, MEC, JWH, FILE, NMOCD, JBH, NMERB